

TALON RESOURCES INC

February 25, 2003

Mr. Eric Jones
Petroleum Engineer
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill (Directional Well)—Chevron USA, Inc.

Utah Federal 12-200D, — Surface Location 1,454' FSL, 406' FEL, NE/4 SE/4

— Target Location 1,308' FSL, 2,107' FWL, SE/4 SW/4

Section 12, T17S, R7E, SLB&M, Emery County, Utah

Dear Mr. Jones:

On behalf of Chevron USA, Inc, (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced directional well on surface managed by the Manti La-Sal National Forest. The well must be drilled directionally because no reasonable surface location exists within the extreme topography of the target quarter section. The location is an exception to spacing in which a request for exception to spacing and supporting information will be submitted under separate cover from Chevron or Talon in the future. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - 8 Point Drilling Program, Directional Drilling Program, Thirteen Point Surface Use Plan;

Exhibit "E" - Production Site Layout;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

FILE GOPY

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Chevron USA, Inc.

cc: Mr. Don Stephens, BLM-Price Field Office

Mr. Carter Reed, USDA Forest Service - Price Supervisors Office

Mr. Tom Lloyd, USDA Forest Service - Ferron District Office

Mrs. Diana Mason, Division of Oil, Gas and Mining - Salt Lake Office

Mr. Mark Jones, Division of Oil, Gas and Mining - Price Field Office

Mr. Bryant Anderson, Emery County

Mr. Ron Wirth, Chevron

Mr. Ken Jackson, Chevron

Mr. Gene Herrington, Chevron

Mrs. Julia Caldaro-Baird, Chevron

Chevron Well Files

Form 3160-3 (December 1990)

UNITED STATES

SUBMIT IN' 'LICATE* (Other instructions reverse side)

Form approved.

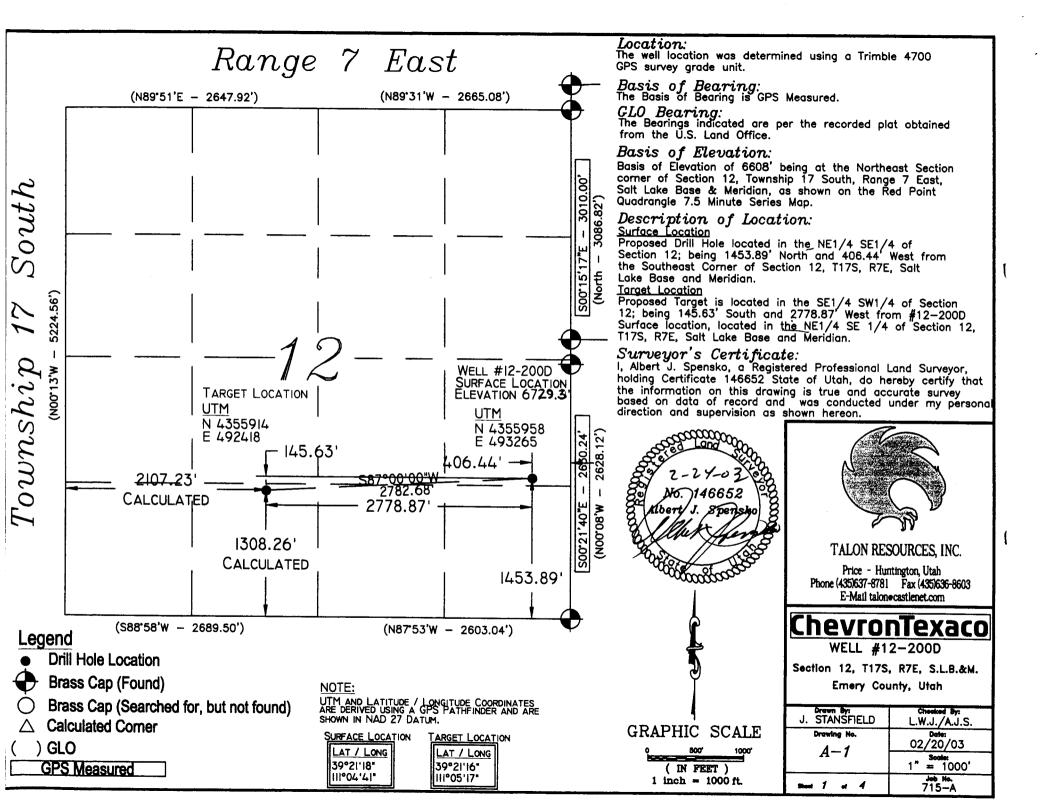
Budget Bureau No. 1004-0136 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

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DEPARTMENT OF THE INTERIOR DUDEALLOE LAND MANAGEMENT

		EAU OF DAIND MAI			DEEDEN			6. IF INDIAN, ALLOTTEE C	
	APPLICATION F	OR PERMIT	10	DRILL OR	DEEPEN			N/A	
la. TYPE OF WORK	DRILL 🗹	DEEPE	FN	П				7. UNIT AGREEMENT NAM	Æ
b. TYPE OF WELL	DIVILL A			_	A III TIDI E			N/A 8. FARM OR LEASE NAME	WELL NO.
OIL	GAS WELL X OTHER			SINGLE ZONE	MULTIPLE ZONE			Utah Federa	
2. NAME OF OPERATOR						-		9. API WELL NO.	,
C	hevron USA, Inc.							43-015-3	
3. ADDRESS AND TELE	PHONE NO.					_			
A LOCATION OF WELL	O Box 618 Orang (Report location clearly and in accord	reville Utah	8453 nents.*)	37;	<u>35-748-5395</u>)		Undesignate 11. SEC.,T.,R.,M., OR BLK.	20
At surface	•	SL. 406' FEL.		4 SE/4				A Section 12,	
At proposed prod. zone	1 308° FS s and direction from neare							T17S, R7E, S	
14 DISTANCE IN MILE								12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PR	6.4 miles	northwest of H	Junt	ington Utah			17. NO. OF	Emery ACRES ASSIGNED	L Utah
LOCATION TO NEAF PROPERTY OR LEAS	REST		10.110				то тні:	S WELL	
(Also to nearest drig. u	nit line, if any) 406'			2,560				O acres	
18. DISTANCE FROM PR LOCATION TO NEA	REST WELL,		19. PRC	OPOSED DEPTH			20. KOTAKY	OR CABLE TOOLS	
DRILLING, COMPLE APPLIED FOR, ON T				5,391' MD, (4 176 TVD)		Ro	otary	
21. ELEVATIONS (Show					·,		22. /	APPROX. DATE WORK WILL	START*
	6 729	, GR						May 2003	
23.	V; 1	PROPOSED CASI	NG A	ND CEMENTING P	ROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	T	SETTING DEPTH			QUANTI	TY OF CEMENT	
12-1/4"	8-5/8" WC50 ST&C	23		300'	225 sacks Class C	G cemen	nt + 2% Ca	Cl ₂ + 0.25 pps cellophan	e flakes
7-7/8"	5-1/2" L-80 LT&C	17		5,291' MD	194 sacks 10:2 RI	FC Clas	s G cemen	t + 0.25 pps cellophane	flakes
	HREEAGUY 39.	35489							
	4355954Y 39. 493267 X - 111	1.07815	1359	5932 Y 39	1,354LB				
	440241 K 11.		492	427X -11	1.08789				
Czamfo o	e Owner:	TICA M	lanti	i La-Sal Natio	nal Forest				
=	e Representative:					tah S	84523:	435-636-3596	
Surfac	e Representative.	Tom Lio	yu—	-1 .O. DUX 510	, rerron, et		04323,	RECEI	VFD
								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	V L L
Federa	ll Bond Number:	S 304604	ı					FEB 2 8	2003
redera	ii Dona Namoer.								
				of this				DIV. OF OIL, GAS	3 & MINING
			417	Droval Bary					
		rader	al AS	Neces					
		Action	OU IS	proval of th is Necessary				CONFID	ENTIAL
		•							
IN ABOVE SPACE	DESCRIBE PROPOSED P te locations and measured and true ver	ROGRAM: If proposal in tical depths. Give blowout p	is to deep preventer	pen, give data present produ r program, if any.	ctive zone and proposed n	new produ	ctive zone. If	proposal is to drill or deepen dire	ectionally, give
24.									
signed Don	. Hamilton Dor	n Hamilton π	TLE	Agent for Che	vron		DATE_	2-25-2003	
(This space for Feder	ral or State office use)								
PERMIT NO	f3-015-30404			_ APPROVAL DATE					
Application appro	oval does not warrant or cartify the	nat the applicant holds le	gal or e	equitable title to those ri	ghts in the subject leas	e which	would entitle	e the applicant to conduct of	perations thereon.
CONDITIONS OF A	RIVOLANT IL VINIT				• • • • •			N/ 15 M	2
APPROVED BY	JANOV V	TITLE	E1211	BHADLEY	G.HILL_		DATE	05-15-0	<u> </u>
		*See	ins:	BRADLEY VIRONMENTAL tructions On	Reverse Side	e			



Attached to BLM Form 3
Chevron USA, Inc.
Utah Federal 12-200D
Surface Location 1,454' FSL, 406' FEL, NE/4 SE/4, Section 12, T17S, R7E, SLB&M
Target Location 1,308' FSL, 2,107' FWL, SE/4 SW/4, Section 12, T17S, R7E, SLB&M

8 Point Drilling Program

Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Marker	MD
Ferron Top	3,846

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -3,846' -5,291'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE	SETTING DEPTH	SIZE	WEIGHT,GRADE	CONDITION
SIZE	(INTERVAL)	(OD)	& JOINT	
12-1/4"	300'	8-5/8"	23# WC50 ST&C	New
7-7/8"	5,291'	5-1/2"	17# L-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing:

225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal Yield: 1.16 cu.ft/sk

Production Casing:

194 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.
- 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 12-1/4" hole

Drill with air, will mud-up if necessary.

300-TD

7-7/8" hole

Drill with air.

400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: May 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management and Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

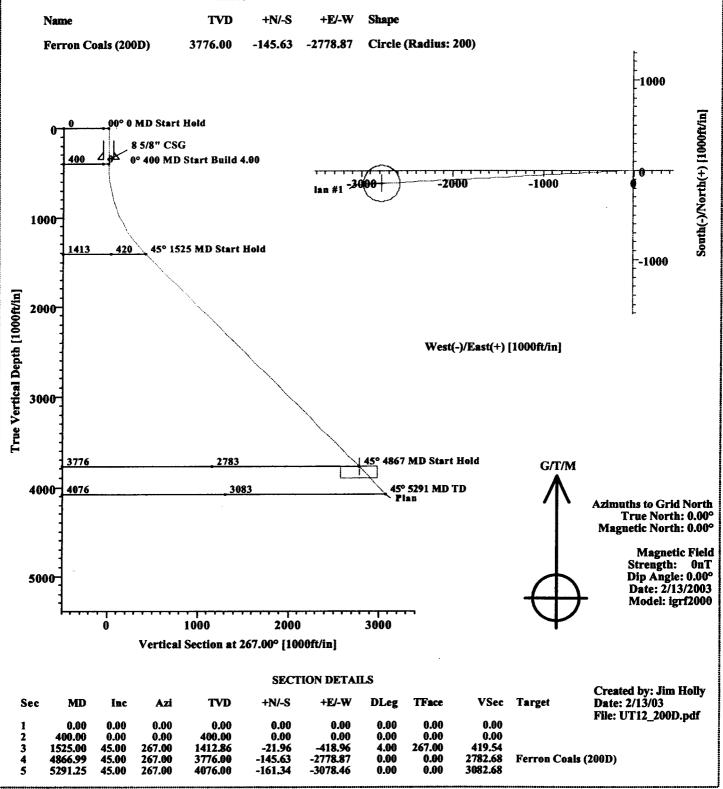
Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Bureau of Land Management and Division of Oil, Gas & Mining immediately.

ChevronTexaco

ChevronTexaco Utah Federal 12-200D Huntington Field Sec 12, T17S/R7E Emery County, UT







CHEVRONTEXACO USA INC. Company:

Field: **Huntington UT** Site:

Emery County Section 12 Utah Federal 12-200D

Well: Wellpath: 1 Date: 2/13/2003

Time: 10:37:10

Vertical (TVD) Reference:

Co-ordinate(NE) Reference: Site: Emery County Section 12, Grid Nort SITE 0.0

Section (VS) Reference:

Well (0.00N,0.00E,267.00Azi) Plan #1

Plan:

Field:

Huntington UT

Map System: US State Plane Coordinate System 1927

Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level

Map Zone: Coordinate System: Utah, Central Zone

Site Centre

Geomagnetic Model:

igrf2000

Site:

Emery County Section 12

Sec 12, T17S, R7E

Site Position: Мар From: Position Uncertainty:

Ground Level:

Northing: Easting:

0.00 ft 0.00 ft Latitude: Longitude:

Slot Name:

11.008 N 27 22.609 W

North Reference: **Grid Convergence:**

Grid 0.00 deg

Utah Federal 12-200D

Well Position:

+N/-S +E/-W **Position Uncertainty:**

0.00 ft Northing: 0.00 ft Easting:

0.00 ft Latitude: 0.00 ft Longitude:

38 7 11.008 N 118 27 22.609 W

Wellpath: 1

0.00 ft

0.00 ft

6795.00 ft

Drilled From: Tie-on Depth: 0.00 ft

Surface Above System Datum:

0.00 ft Mean Sea Level

Current Datum: Magnetic Data: Field Strength: Vertical Section:

2/13/2003 Depth From (TVD)

ft

0.00

+N/-S ft

0.00

Height

Declination: Mag Dip Angle: +E/-W

0.00 deg 0.00 deg Direction

ft bearing 0.00 267.00

Plan:

Plan #1

Principal:

Date Composed: Version:

Tied-to:

2/13/2003

From Surface

Plan Section Information

	MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
ſ	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
	1525.00	45.00	267.00	1412.86	-21.96	-418.96	4.00	4.00	0.00	267.00	
1	4866.99	45.00	267.00	3776.00	-145.63	-2778.87	0.00	0.00	0.00	0.00	Ferron Coals (200D)
	5291.25	45.00	267.00	4076.00	-161.34	-3078.46	0.00	0.00	0.00	0.00	

Section 1: Start Hold

MID ft	Incl deg	Azim bearing	TVD ft	+ N /-S ft	+E/-W ft	VS ft	DLS deg/100f	Build t deg/100ft	Turn deg/100ft	TFO deg	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Section 2: Start Build 4.00

MD ft	Incl deg	Azim bearing	TVD ft	+ N /-S ft	+ E/-W ft	VS ft	DLS deg/100f	Build t deg/100ft	Turn deg/100ft	TFO deg	
500.00	4.00	267.00	499.92	-0.18	-3.48	3.49	4.00	4.00	0.00	0.00	
600.00	8.00	267.00	599.35	-0.73	-13.92	13.94	4.00	4.00	0.00	0.00	
700.00	12.00	267.00	697.81	-1.64	-31.26	31.30	4.00	4.00	0.00	0.00	
800.00	16.00	267.00	794.82	-2.90	-55.41	55.49	4.00	4.00	0.00	0.00	
900.00	20.00	267.00	889.91	-4.52	-86.27	86.38	4.00	4.00	0.00	0.00	
1000.00	24.00	267.00	982.61	-6.48	-123.67	123.84	4.00	4.00	0.00	0.00	
1100.00	28.00	267.00	1072.47	-8.77	-167.44	167.67	4.00	4.00	0.00	0.00	
1200.00	32.00	267.00	1159.05	-11.39	-217.36	217.66	4.00	4.00	0.00	0.00	
1300.00	36.00	267.00	1241.94	-14.32	-273.19	273.56	4.00	4.00	0.00	0.00	

Time: 10:37:10 Date: 2/13/2003 Page: **CHEVRONTEXACO USA INC** Company: Co-ordinate(NE) Reference: Site: Emery County Section 12, Grid Nort Field: **Huntington UT** SITE 0.0 Vertical (TVD) Reference: **Emery County Section 12** Site: Well (0.00N,0.00E,267.00Azi) Section (VS) Reference: Utah Federal 12-200D Well: Wellpath: 2: Start Build 4.00 Section +E/-W vs DIS Ruild Turn TFO +N/-S TVD MD Incl Azim dea/100ft dea/100ft dea/100ft dea ft ft ft ft ft deg bearing 0.00 335.12 4.00 4.00 0.00 -17 54 334 66 1400.00 40.00 267.00 1320.73 4.00 0.00 0.00 1395.02 -21.04 401 47 402 02 4.00 1500.00 44.00 267.00 4.00 4.00 0.00 0.00 -21.96 418.96 419.54 45.00 267.00 1412.86 1525.00 3: Start Hold Section TFO VS DLS Ruild Turn MD Incl Azim TVD +N/-S +F/-W deg/100ft deg/100ft deg/100ft ft ft deg bearing ft ft Ħ dea 0.00 180.00 0.00 1600.00 45.00 267.00 1465 89 -24.73 -471.92 472.57 0.00 1536.60 -28.43 -542.54 543.28 0.00 0.00 0.00 180.00 267.00 45 00 1700.00 613.99 0.00 0.00 0.00 180.00 -613.15 1607.31 -32 13 1800.00 45.00 267.00 0.00 0.00 180.00 0.00 684.70 1900.00 45.00 267.00 1678.02 -35.83-683.770.00 180.00 0.00 0.00 2000.00 45.00 267.00 1748.73 -39.54 -754.38 755.41 45.00 267.00 1819.44 -43.24 824.99 826.13 0.00 0.00 0.00 180.00 2100 00 -895.61 896.84 0.00 0.00 0.00 180.00 1890.15 -46.94 45.00 267.00 2200.00 967.55 0.00 0.00 0.00 180.00 -50 64 -966 22 1960.86 2300.00 45.00 267.00 1038.26 180.00 0.00 0.00 45.00 267.00 2031.57 -54.34 -1036.83 0.00 2400.00 -58.04 -1107.45 1108.97 0.00 0.00 0.00 180.00 2500.00 45.00 267.00 2102.28 -1178.06 1179.68 0.00 0.00 0.00 180.00 45.00 267.00 2173.00 -61.74 2600.00 1250.39 0.00 0.00 0.00 180.00 -65.44 -1248.68 2243.71 2700.00 45.00 267.00 -1319 29 1321.10 0.00 0.00 0.00 180.00 2800.00 45.00 267.00 2314.42 -69.14 180.00 1391.81 0.00 0.00 0.0045.00 267.00 2385.13 -72.84-1389.90 2900.00 0.00 180.00 2455.84 -76.54 -1460.52 1462.52 0.00 0.00 3000.00 45.00 267.00 -1531.13 1533.23 0.00 0.00 0.00 180.00 267 00 2526.55 -80.24 3100.00 45.00 0.00 180.00 -1601.74 1603.94 0.00 0.00 2597 26 -83.94 3200.00 45.00 267.00 -87.64 -1672.36 1674.65 0.00 0.00 0.00 180.00 3300.00 45.00 267.00 2667.97 0.00 180 00 1745.36 0.00 0.00 45.00 267.00 2738.68 -91.35 -1742.97 3400.00 180.00 -95.05 -1813.59 1816.07 0.00 0.00 0.00 3500.00 45.00 267.00 2809.39 1886.79 0.00 0.00 0.00 180.00 3600.00 45.00 267 00 2880.10 -98.75 -1884.20 0.00 0.00 180.00 -102.45-1954.81 1957.50 0.00 2950.81 3700.00 45.00 267.00 0.00 0.00 180.00 -2025 43 2028 21 0.00 3800.00 45.00 267.00 3021.52 -106.15 180 00 0.00 0.00 3092.23 -109.85 -2096.04 2098.92 0.00 3900.00 45.00 267.00 180.00 3162.95 -113.55 -2166.65 2169.63 0.00 0.00 0.00 4000.00 45.00 267.00 3233.66 -117.25 -2237.27 2240.34 0.00 0.00 0.00 180.00 45.00 267.00 4100.00 -2307.88 2311.05 0.00 0.00 0.00 180.00 3304.37 -120.954200.00 45.00 267.00 0.00 0.00 0.00 180.00 -2378 50 2381.76 4300.00 45.00 267.00 3375 08 -124.65180.00 0.00 2452 47 0.00 0.00 4400.00 45.00 267.00 3445.79 -128.35-2449.11180.00 4500.00 45.00 267.00 3516.50 -132.05 -2519.72 2523.18 0.00 0.00 0.00 2593.89 0.00 0.00 0.00 180.00 3587.21 -135.75 -2590.34 4600.00 45.00 267 00 0.00 180.00 -2660.95 2664.60 0.00 0.00 3657.92 -139.45 45.00 267.00 4700.00 0.00 0.00 0.00 180.00 -143,16 -2731.56 2735.31 4800.00 45.00 267.00 3728.63 180.00 0.000.00 0.00 45.00 267.00 3776.00 -145.63 -2778.87 2782 68 4866.99 4 : Start Hold Section TVD +N/-S +E/-W VS DIS Rnild Turn **TFO** MD Incl Azim deg/100ft deg/100ft deg/100ft bearing deg ft ft deg 2806.02 0.00 0.00 0.00 180.00 45.00 267.00 3799.34 -146.86 -2802.18 4900 00 0.00 0.00 0.00 180.00 5000 00 45.00 267.00 3870.05 -150.56 -2872.79 2876.73 0.00 -154.26 2947 45 0.00 0.00 180.00 5100.00 45.00 267.00 3940.76 -2943.41 4011.47 -157.96 -3014.02 3018.16 0.00 0.00 0.00 180.00 5200.00 45.00 267.00 5291.25 3082.68 0.00 0.00 0.00 180.00 45.00 267.00 4076.00 -161.34 -3078.46Survey Мар Map - Latitude -<--- Longitude ---> TVD +N/-S +E/-W Northing Easting Deg Min Sec Deg Min Sec MD Incl Azim ft bearing ft ft ft ft deg 0.00 0.00 38 11.008 N 22.609 W 0.00 118 27 0.00 0.00 0.00 0.00 0.00 22,609 W 0.00 0.00 38 7 11.008 N 118 27 100.00 0.00 0.00 100.00 0.00 0.00 38 11.008 N 7 22 609 W 200.00 0.00 0.00 200.00 0.00 0.00 0.00 0.00 118 27 0.00 0.00 300.00 0.00 0.00 0.00 0.00 38 7 11.008 N 118 27 22.609 W 300.00 0.00 0.00 0.00 11.008 N 118 27 22.609 W 400.00 0.00 0.000.00 400.00

Company: CHEVRONTEXACO USA INC.

Field: Site:

Huntington UT Emery County Section 12 Utah Federal 12-200D

Well:

Date: 2/13/2003 Time: 10:37:10 Page: Co-ordinate(NE) Reference: Site: Ernery County Section 12, Grid Nort

Vertical (TVD) Reference: SITE 0.0 Well (0.00N,0.00E,267.00Azi)

Section (VS) Reference:

Vell: Vellpath:		ral 12-200D			Pla	ction (VS) Refe		n #1	# 4 ,0	0.00E,267.00			
Survey						Мар	Мар	~ —	La	titude>		Lor	agitude -
MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	Northing ft	Easting ft	Deg	Miı	a Sec			n Sec
500.00	4.00	267.00	499.92	-0.18	-3.48	-0.18	-3.48	38	7	11.003 N	118	27	22.652
600.00	8.00	267.00	599.35	-0.73	-13.92	-0.73	-13.92	38	7	10.990 N	118		22.781
700.00	12.00	267.00	697.81	-1.64	-31.26	-1.64	-31.26	38	7	10.968 N	118		22.997
800.00	16.00	267.00	794.82	-2.90	-55.41	-2.90	-55.41	38	7	10.937 N	118		23.297
900.00	20.00	267.00	889.91	-2. 5 0 -4.52	-86.27	-4.52	-86.27	38	7	10.897 N	118		23.680
300.00		201.00											
1000.00	24.00	267.00	982.61	-6.48	-123.67	-6.48	-123.67	38	7	10.849 N	118		24.144
1100.00	28.00	267.00	1072.47	-8.77	-167.44	-8.77	-167.44	38	7	10.793 N	118		24.688
1200.00	32.00	267.00	1159.05	-11.39	-217.36	-11.39	-217.36	38	7	10.729 N	118		25.308
1300.00	36.00	267.00	1241.94	-14.32	-273.19	-14.32	-273.19	38	7	10.657 N	118		26.002
1400.00	40.00	267.00	1320.73	-17.54	-334.66	-17.54	-334.66	38	7	10.578 N	118	27	26.765
1500.00	44.00	267.00	1395.02	-21.04	-401.47	-21.04	-401.47	38	7	10.492 N	118	27	27.595
1525.00	45.00	267.00	1412.86	-21.96	-418.96	-21.96	-418.96	38	7	10.470 N	118	27	27.812
1600.00	45.00	267.00	1465.89	-24.73	-471.92	-24.73	-471.92	38	7	10.402 N	118	27	28.470
1700.00	45.00	267.00	1536.60	-28.43	-542.54	-28.43	-542.54	38	7	10.311 N	118	27	29.347
1800.00	45.00	267.00	1607.31	-32.13	-613.15	-32.13	-613.15	38	7	10.220 N	118	27	30.224
1900.00	45.00	267.00	1678.02	-35.83	-683.77	-35.83	-683.77	38	7	10.130 N	118	27	31.101
200.00	45.00	267.00	1748.73	-39.54	-754.38	-39.54	-754.38		7	10.039 N	118		31.978
2100.00	45.00	267.00	1819.44	-43.24	-824.99	-43.24	-824.99	38	7	9.948 N	118		32.855
2200.00	45.00 45.00	267.00	1890.15	-46.94	-895.61	-46.94	-895.61	38	7	9.858 N	118		33.732
2300.00	45.00	267.00	1960.86	-50.64	-966.22	-50.64	-966.22	38	7	9.767 N	118		34.609
		207.00	2026 57	E4.04	4000.00	64.04	4026.02	20	7	0.676.14	440	27	25 400
2400.00	45.00	267.00	2031.57	-54.34	-1036.83	-54.34	-1036.83	38	7	9.676 N	118		35.486
2500.00	45.00	267.00	2102.28	-58.04	-1107.45	-58.04	-1107.45	38	7	9.585 N	118		36.363
2600.00	45.00	267.00	2173.00	-61.74	-1178.06	-61.74 65.44	-1178.06	38	7	9.495 N	118		37.240
2700.00	45.00	267.00	2243.71	-65.44	-1248.68	-65.44 50.14	-1248.68	38	7	9.404 N	118		38.117
2800.00	45.00	267.00	2314.42	-69.14	-1319.29	-69.14	-1319.29	38	7	9.313 N	118	21	38.994
2900.00	45.00	267.00	2385.13	-72.84	-1389.90	-72.84	-1389.90	38	7	9.223 N	118		39.871
3000.00	45.00	267.00	2455.84	-76.54	-1460.52	-76.54	-1460.52	38	7	9.132 N	118		40.748
3100.00	45.00	267.00	2526.55	-80.24	-1531.13	-80.24	-1531.13	38	7	9.041 N	118		41.625
3200.00	45.00	267.00	2597.26	-83.94	-1601.74	-83.94	-1601.74	38	7	8.950 N	118		42.502
300.00	45.00	267.00	2667.97	-87.64	-1672.36	-87.64	-1672.36	38	7	8.860 N	118	27	43.379
400.00	45.00	267.00	2738.68	-91.35	-1742.97	-91.35	-1742.97	38	7	8.769 N	118	27	44.256
3500.00	45.00	267.00	2809.39	-95.05	-1813.59	-95.05	-1813.59	38	7	8.678 N	118		45.133
3600.00	45.00	267.00	2880.10	-98.75	-1884.20	-98.75	-1884.20	38	7	8.587 N	118		46.010
3700.00	45.00	267.00	2950.81	-102.45	-1954.81	-102.45	-1954.81	38	7	8.497 N	118		46.887
800.00	45.00	267.00	3021.52	-106.15	-2025.43	-106.15	-2025.43	38	7	8.406 N	118		47.764
900.00	45.00	267.00	3092.23	-109.85	-2096.04	-109.85	-2096.04	38	7	8.315 N	118	27	48.641
00.00	45.00 45.00	267.00	3162.95	-113.55	-2166.65	-113.55	-2166.65		7	8.225 N	118		49.518
	45.00 45.00	267.00 267.00	3233.66	-113.55	-2237.27	-113.55 -117.25	-2100.03		7	8.134 N	118		50.395
100.00								38 38	7	8.134 N 8.043 N	110	27	
	45.00 45.00	267.00	3304.37	-120.95	-2307.88	-120.95 124.65	-2307.88 2378.50		-				51.272
300.00	45.00	267.00	3375.08	-124.65	-2378.50	-124.65	-2378.50	38	7	7.952 N	118	Z 1	52.149
400.00	45.00	267.00	3445.79	-128.35	-2449.11	-128.35	-2449.11	38	7	7.862 N	118		53.026
500.00	45.00	267.00	3516.50	-132.05	-2519.72	-132.05	-2519.72		7	7.771 N	118		53.903
600.00	45.00	267.00	3587.21	-135.75	-2590.34	-135.75	-2590.34	38	7	7.680 N	118		54.780
700.00	45.00	267.00	3657.92	-139.45	-2660.95	-139.45	-2660.95	38	7	7.589 N	118		55.657
800.00	45.00	267.00	3728.63	-143.16	-2731.56	-143.16	-2731.56	38	7	7.499 N	118	27	56.534
866.99	45.00	267.00	3776.00	-145.63	-2778.87	-145.63	-2778.87	38	7	7.438 N	118	27	57.121 \
900.00	45.00	267.00	3799.34	-146.86	-2802.18	-146.86	-2802.18		7	7.408 N	118		57.411
00.00	45.00	267.00	3870.05	-150.56	-2872.79	-150.56	-2872.79		7	7.317 N	118		58.288
100.00	45.00	267.00	3940.76	-154.26	-2943.41	-154.26	-2943.41		7	7.226 N	118		59.165 \
200.00	45.00	267.00	4011.47	-157.96	-3014.02	-157.96	-3014.02		7		118		0.042
204 25	45.00	007.00	4070 00	404.04	0070 40	404.04	0070 40	22	_		445	00	0.640
291.25	45.00	267.00	4076.00	-161.34	-3078.46	-161.34	-3078.46	38	7	7.053 N	118	28	0.842 \

Company: CHEVRONTEXACO USA INC. Fleid: Huntington UT

Site:

Huntington UT Emery County Section 12 Utah Federal 12-200D

Well: Wellpath: 1

Date: 2/13/2003 Time: 10:37:10 Page: Co-ordinate(NE) Reference: Site: Emery County Section 12, Grid Nort Vertical (TVD) Reference: SITE 0.0

Section (VS) Reference:

Well (0.00N,0.00E,267.00Azi) Plan #1

Targets

Name	Description		TVD	+N/-S	+E/-W	Map Northing	Map Easting	< Latitude> Deg Min Sec	< Longitude> Deg Min Sec
	Dip.	Dir.	ft	ft	ft	ft	ft		
Ferron Coals -Circle (Ra -Plan hit to	adius: 200)		3776.00	-145.63	-2778.87	-145.63	-2778.87	38 7 7.438 N	118 27 57.121 W

Attached to BLM Form 3
Chevron USA, Inc.
Utah Federal 12-200D
Surface Location 1,454' FSL, 406' FEL, NE/4 SE/4, Section 12, T17S, R7E, SLB&M
Target Location 1,308' FSL, 2,107' FWL, SE/4 SW/4, Section 12, T17S, R7E, SLB&M
Emery County, Utah

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

Since the referenced well utilizes the same pad as the Utah Federal 12-199 the onsite inspection for the referenced well was conducted on Friday, October 25, 2002 at approximately 10:00am. Weather conditions were cool, overcast and dry. In attendance at the onsite inspection were the following individuals:

Don Hamilton	Permitting Agent	Talon Resources, Inc.
Allen Childs	Project Coordinator	Talon Resources, Inc.
Carter Reed	Forest Geologist	Manti La-Sal National Forest
Tom Lloyd	District Geologist	Manti La-Sal National Forest
Jeff Alexander	Transportation Engineer	Manti La-Sal National Forest
Michael Davis	NEPA Coordinator	Manti La-Sal National Forest
Brian McClelland	Assistant District Geologist	Manti La-Sal National Forest

1. Existing Roads:

- a. The proposed well site is located approximately 6.4 miles northwest of Huntington, UT.
- b. Existing roads are present into the area. From Huntington, Utah proceed northwest along SR-31 for approximately 7.5 miles. Turn left off of SR-31 just past the plant onto County Road 304 (Deer Creek Road). Just past the cooling towers turn left and proceed through the contractors gate southeast to the ash pile. Turn left at the prominent intersection adjacent to the ash pile and continue southeast approximately 0.37 miles and turn right onto the gravel surfaced road. Proceed in a southwest direction for approximately 800' and turn right onto the native surface two-track road. Proposed access to the proposed well site begins at this intersection and continues to the proposed well site (See Exhibit "B").
- c. The use of roads under Emery County Road Department maintenance is necessary from SR-31 to the contractors gate. An encroachment permit has previously been secured and no upgrades to the Emery County Road are proposed at this time. An encroachment permit from the Emery County Road Department will be secured prior to any upgrade of the existing county road.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- f. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- g. Since no improvements are anticipated to the county access roads no topsoil striping will occur.

2. Planned Access Roads:

- a. Proposed new access begins at the intersection of the native surface with the gravel surface and continues on PacifiCorp (Utah Power and Light Company) surface approximately 1,600' along existing disturbance to the wire gate near the corner of the property. From the wire gate, access crosses the large wash trending in a southeast direction for approximately 1,900' then trends southwest for approximately 2,300' to the proposed well site (See Exhibit "B").
- b. From the wire gate, access is new construction across SITLA managed surface to the east line of Section 12. Approximately 700' of new construction exists on Forest Service managed lands west of the east line of Section 12. Surface use will be acquired from UP&L and SITLA for the access road prior to any construction activities taking place.
- c. A maximum grade of 12% will be maintained throughout the project.
- Adequate drainage structures will be incorporated into the road and will meet SITLA and Forest Service specifications and approval prior to any construction.
- e. One gate / cattle guard combination is anticipated at this time.
- f. Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the SITLA in advance.
- g. Unauthorized off-road vehicular travel is prohibited.
- h. Adequate signs will be posted along Development Roads and as appropriate along the county road to warn the public of project related traffic.

3. <u>Location of Existing Wells</u>:

a. Following is a list of existing wells within a one mile radius of the proposed well:

i. Water wells None
ii. Injection wells None

iii. Producing wells SE/4 SE/4, Section 1, T17S, R7E Utah Federal "KK" 01-141

SW/4 NW/4, Section 7, T17S, R8E State of Utah "AA" 07-105 NW/4 NE/4, Section 7, T17S, R8E State of Utah "AA" 07-106

iv. Temp. shut-in wells None v. P & A wells None

b. Numerous wells are proposed in the area by Chevron USA, Inc. and have been shown on Exhibit B.

4. Location of Production Facilities:

- a. All permanent structures (in place for six months or longer) constructed or installed (including pump jacks and separators) will be painted a flat, non-reflective olive black (or as determined by the Forest Service) to match the standard environmental colors, as determined by the approving agency. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

- c. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- g. All gasoline and diesel-powered equipment will be equipped with effective spark arresters or mufflers. Spark arresters will meet Forest Service specifications discussed in the USDA Forest Service Spark Arrester Guide. In addition, all electrical equipment must be properly insulated to prevent sparks.
- h. A gas and water pipeline and a 3-phase power line are associated with this application and are being applied for at this time. Approximately 700' of pipelines and power lines will be located on Forest Service managed lands. The proposed gas and water pipeline and power line corridor will follow the proposed road to the gravel surface and tie into the existing infrastructure.

Location and Type of Water Supply:

- a. All water needed for drilling and construction purposes will be obtained from North Emery Water Users Association (a local source of municipal water) through a direct purchase.
- b. Additional waters, if available, will be properly and legally obtained according to State water laws. The location of diversion, if on Nation Forest System lands, is subject to Forest Service approval.
- c. Because of the drought situation this year no other source of water is being pursued at this time.

6. Source of Construction Material:

- a. Pad construction material will be obtained from a Private Owner in Huntington Canyon, Utah.
- b. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.
- c. No construction materials will be removed from Forest Service lands
- d. Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

 All wastes associated with this application will be contained and disposed of utilizing approved facilities designed for the safe storage and disposal of the waste material.

- b. Drill cutting will be contained and buried on site if they are free of liquid as proven through laboratory analysis to be free of any toxins including barium-containing compounds. Should the cutting fail to meet this requirement as determined by the Forest Service they will be hauled off of Forest Service lands for placement in an approved solid waste disposal site.
- c. The reserve pit will be located inboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness synthetic liner material unless designated otherwise by the Forest Service officers prior to construction. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Emery County Landfill near Huntington, Utah. Burning of trash and debris is prohibited.
- h. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- i. Sanitary facilities are required on site at all times during operations. Sewage will be placed in a portable chemical toilet or holding tank and disposed of in accordance with state and county regulations. The installation of facilities, other than self-contained chemical toilets, is subject to State and Forest Service approval.
- j. The produced fluids (other than water) will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities:

a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The well, whether drilling, producing, suspended, or abandoned, will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southeast.
- c. The pad and road designs will be consistent with Forest Service specification as outlined in the Region 4 Oil and Gas Roading Guidelines and the Manti-La Sal National Forest Oil and Gas Well Site Guidelines and are subject to Forest Service approval. No construction operations may begin prior to approval. Any modifications to approved plans are also subject to review and approval.
- d. A pre-construction meeting including the responsible company representative(s), contractors, and the Forest Service must be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road must be construction-staked prior to this meeting. Site specific requirements will be discussed at that time.
- e. The pad has been staked at its maximum size of 300' X 200' to accommodate the proposed well and the future proposed directional well, however, it will be constructed smaller, if possible, depending upon rig availability. Should the layout change this application will be amended and approved utilizing a sundry notice.
- f. The project engineer and surveyors must be certified by the State in which they reside or maintain their business.
- g. Establishment of campsites on the pad or at other locations on National Forest System lands by the operator or his contractors is subject to Forest Service approval.
- h. All surface disturbing activities, including reclamation, will be supervised by a qualified, responsible official or company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- i. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- j. If the well is productive, the working surface of the drill site will be surfaced with gravel to a depth sufficient to support anticipated loads throughout the life of the well.
- k. Diversion ditches will be constructed as necessary and practical around the well site to prevent surface waters form entering the well site area. Energy dissipating structures will be utilized to prevent excessive erosion at the outflow and trap any sediment produced from the raw slopes and prevent excessive erosion.
- 1. A berm will be constructed around the perimeter of the site to contain all precipitation, spills, and other fluids from leaving the site. The berm will be 18 inches high, 12 inches wide at the top, and having a 1-1/2:1 side slopes. The site surface will be graded to drain to a low corner to avoid pit spillage during large storm events. The drainage pattern to be constructed can be modified for the site depending on site-specific conditions.
- m. The stockpiled topsoil (first 12 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil must be stripped from areas to be disturbed and stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- n. Pits will remained fenced until site cleanup.
- o. The blooie line will be located: At least 100 feet from the well head.

p. To minimize the amount of fugitive dust and spray escaping from the blooie pit water injection will be implemented

10. Plans for Restoration of the Surface:

PRODUCING WELL

- a. Site reclamation for producing wells will be accomplished for portions of the site not required for the continued operation of the well. All disturbed surface will be treated to prevent erosion and to complement the esthetics of the area. A new site plan will be required encompassing the facilities required for operation and interim reclamation measures.
- b. Before any dirt work to restore the location takes place, the reserve pit must be completely dry. Once the reserve pit is dry, the reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Methods for drying the pit, other than natural evaporation, are subject to prior Forest Service approval.
- c. Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.
- d. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.
- e. The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.
- f. At the end of drilling operations, drilling fluids will be hauled to an approved disposal site. All polluting substances or contaminated materials, such as oil, oil-saturated soils, and gravel, will be removed from the Forest.
- g. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The berm will be removed and the drill site graded to drain.
- h. The stockpiled topsoil will be evenly distributed over the disturbed area.
- Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- j. The site will be seeded and/or planted as prescribed by the Forest Service. Nutrients and soil amendments will be applied to the redistributed surface soil later as necessary to meet the revegetation requirements. The Forest Service will assign the seed mix. Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the Forest Service. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership:

- a. Surface Ownership is USDA Forest Service under the management of the Manti-La Sal National Forest 599 Price River Drive, Price, Utah 84501 435-637-2817.
- b. Mineral Ownership is Bureau of Land Management 82 East Dogwood Avenue, Moab, Utah 84532 435-259-2106.

12. Other Information:

- a. A Class III archeological survey will be conducted by Montgomery Archaeological Consultants, No significant cultural resources are anticipated at this time. A copy of the pending report will be submitted to the appropriate agencies by Montgomery Archaeological Consultants.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:
 - 1. Whether the materials appear eligible for the National Register of Historic Places;
 - 2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - 3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- c. Buys & Associates will conduct a Threatened and Endangered flora and fauna survey in the spring of 2003, No significant species are anticipated at this time. A copy of this report will be submitted to the appropriate agencies by Buys & Associates.
- d. Talon Resources, Inc, conducts an annual aerial raptor survey, No significant nesting raptors species were found in the immediate area in past years and clearance has been recommended. An aerial survey will be completed in the spring of 2003. Talon Resources, Inc will submit a copy of the produced maps to the appropriate agencies.
- e. The Forest Service biologist and the existing Forest EIS document will stipulate wildlife Seasonal Restrictions.
- f. No off location Geophysical Testing will be completed as part of this project.
- g. No drainage crossings that require additional State or Federal approval are being crossed
- h. Fire suppression equipment must be available to all personnel on the project site. Equipment will include a minimum of one hand tool per crewmember consisting of shovels, pulaskis, and chainsaws and one properly rated fire extinguisher per vehicle an/ or internal combustion engine.
- i. The operator will be held responsible for damage and suppression costs for fires started as a result of operations. Fires must be reported to the Forest Service as soon as possible.
- j. All accidents or mishaps resulting in resource damage and/or serious personal injury must be reported to the Forest Service as soon as possible.

- k. Harassment of wildlife and livestock is prohibited.
- 1. No merchantable timber exists on the site. Slash burning will be conducted only at locations approved by the Forest Service under authorization or a burning permit

13. Lessee's or Operator's Representative and Certification

Chevron USA, Inc.
Ron Wirth – Operations Supervisor
Address: P.O. Box 618
Orangeville, Utah 84537
435-748-5395

Title Name Office Phone
Permitting Consultant Don S. Hamilton 1-435-687-5310

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron USA Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Chevron USA Inc's existing BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-25-03

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u> - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

<u>Daily Drilling Reports</u> - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

<u>Sundry Notices</u> - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling suspensions</u> - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u> - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

<u>Cultural Resources</u> - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

<u>First production</u> - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

<u>Venting/Flaring of Gas</u> - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

<u>Produced Water</u> - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u> - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Tom Lloyd of the Manti-La Sal National Forest, at (435) 636-3596 and Don Stephens of the BLM – Price Office, at 435-636-3608 for the following:

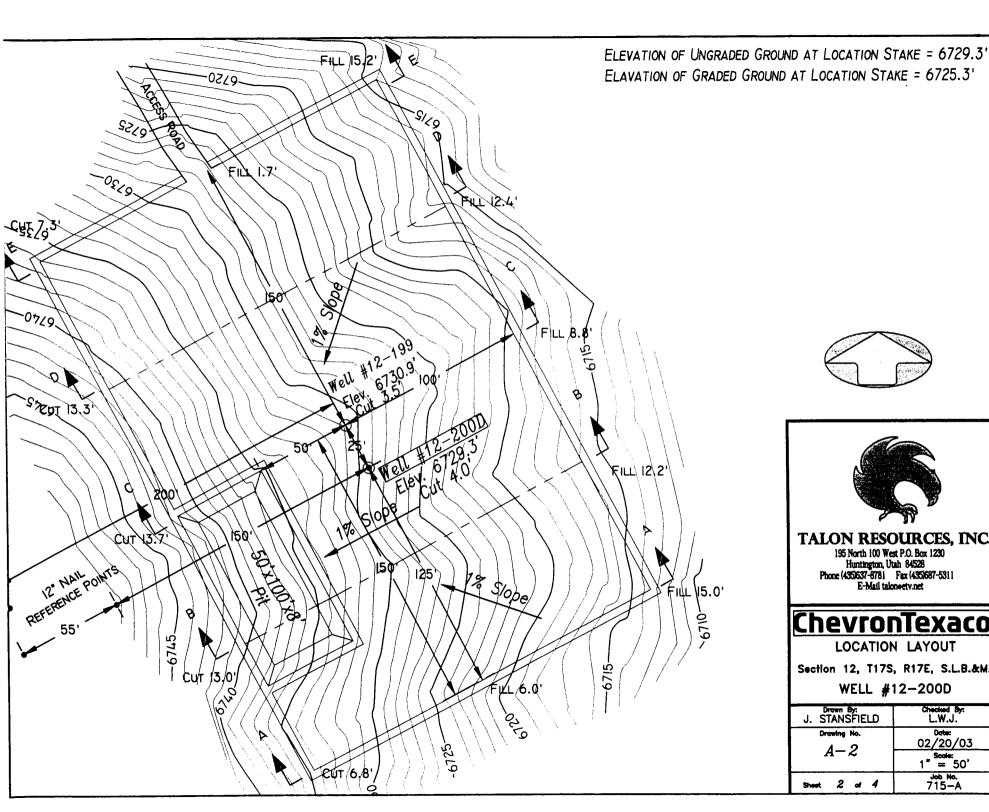
- 2 days prior to commencement of dirt work construction or reclamation;
- 1 day prior to spudding
- 50 feet prior to reaching surface and intermediate casing depths;
- 3 hours prior to testing BOPE;
- 12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office

Office: (435) 259-6111 Home: (435) 259-2214







TALON RESOURCES, INC.

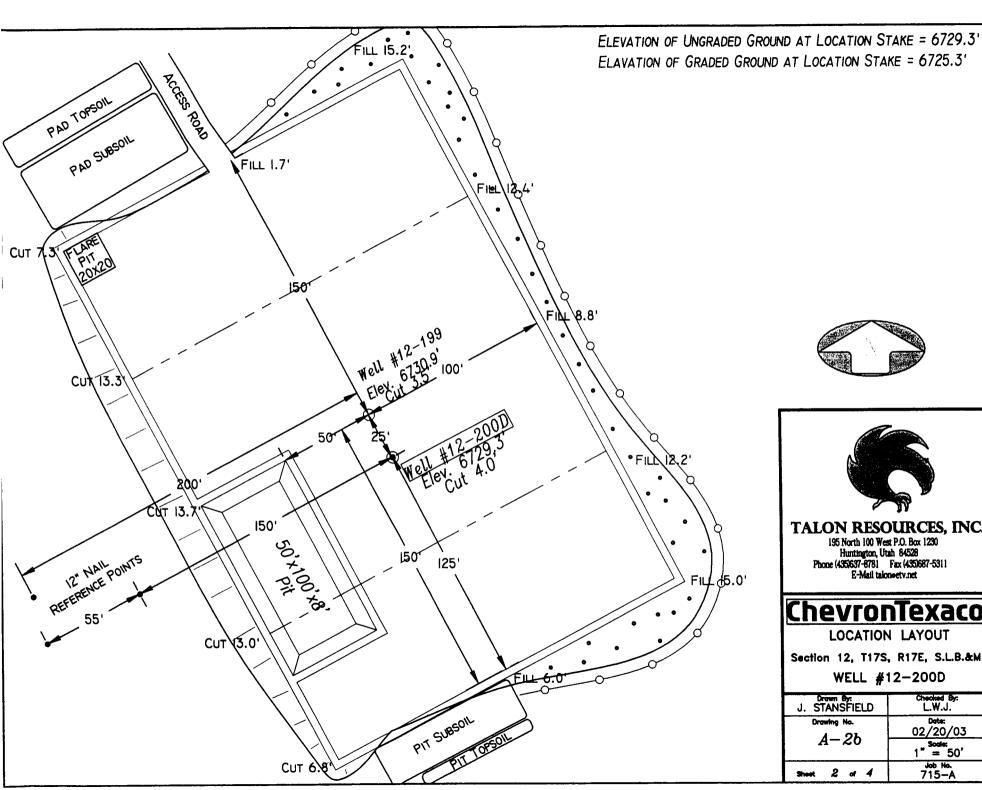
195 North 100 West P.O. Box 1230 Huntington, Utah 84528 Phone (435)637-8781 Fax (435)687-5311 E-Mail taloneety.net

ChevronTexaco

LOCATION LAYOUT

Section 12, T17S, R17E, S.L.B.&M. WELL #12-200D

Drawn By: J. STANSFIELD	Checked By: L.W.J.					
Drawing No.	Date: 02/20/03					
A-2	Scale: 1" = 50'					
Sheet 2 of 4	Job No. 715—A					







TALON RESOURCES, INC.

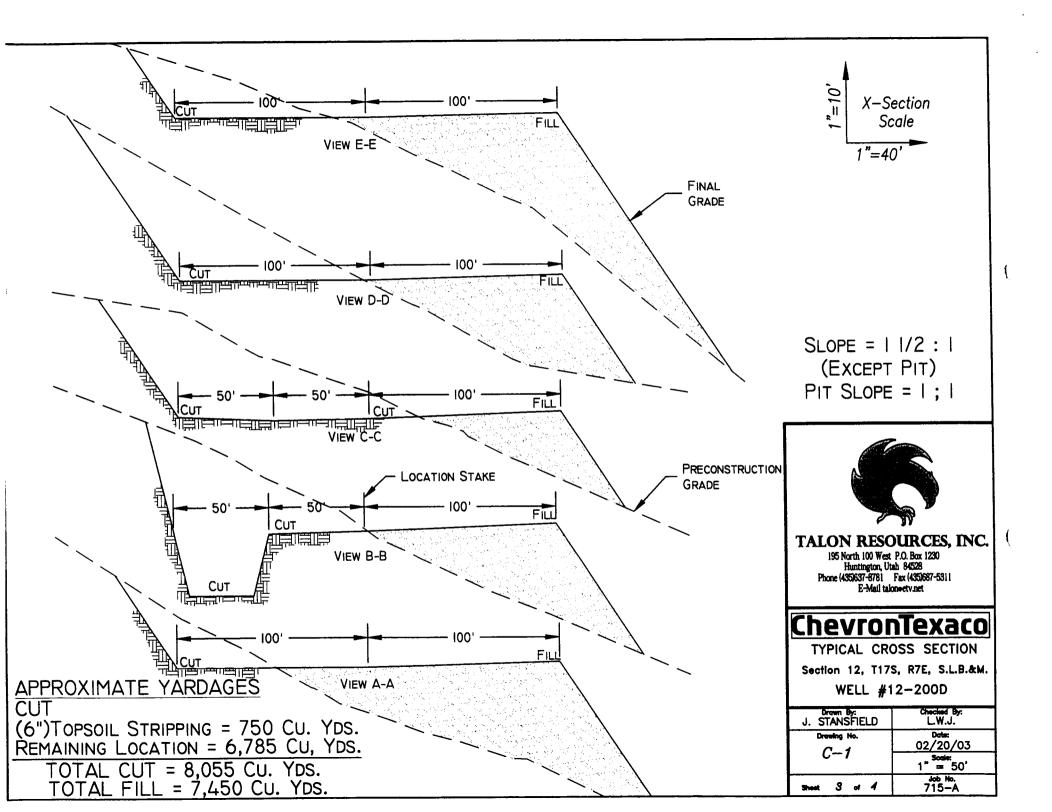
195 North 100 West P.O. Box 1230 Huntington, Utah 84528 Phone (435)637-8781 Fax (435)687-5311 E-Mail taloneetv.net

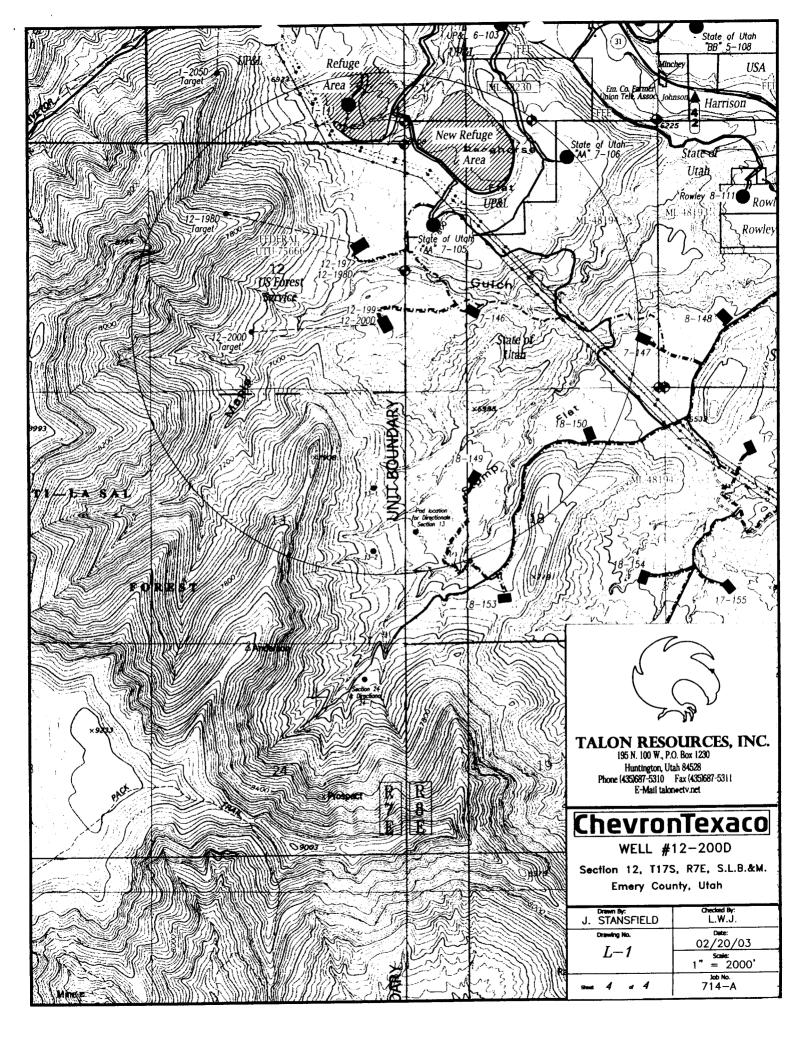
ChevronTexaco

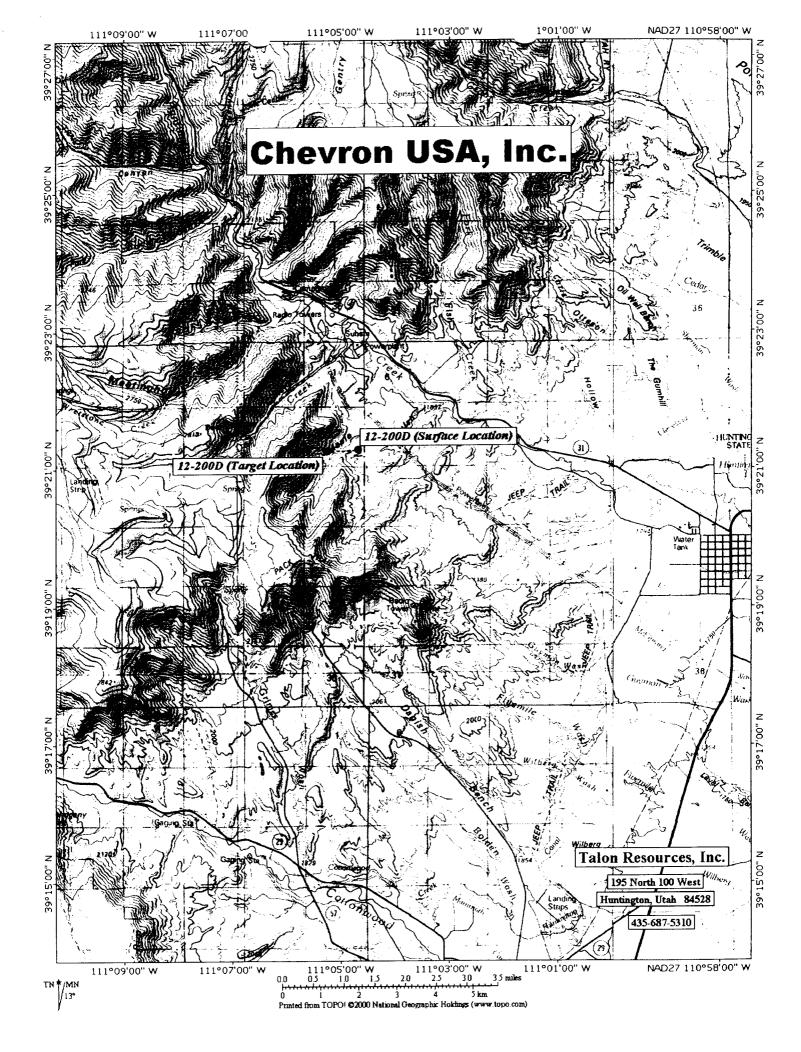
LOCATION LAYOUT

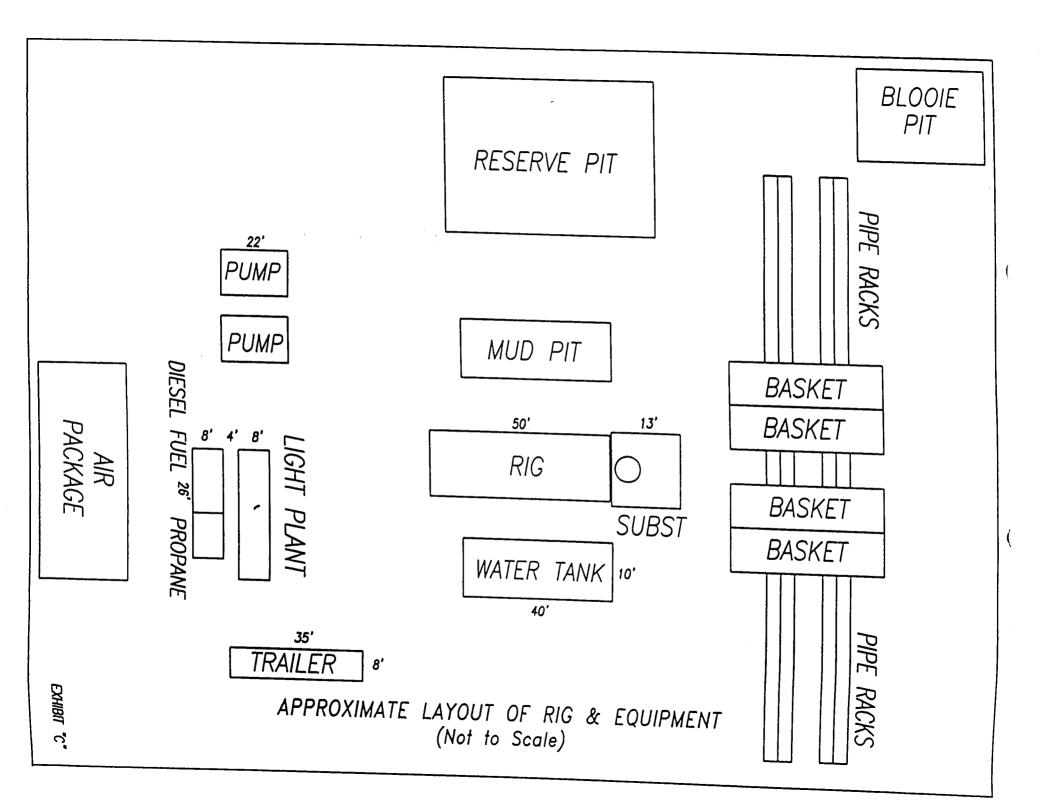
Section 12, T17S, R17E, S.L.B.&M. WELL #12-200D

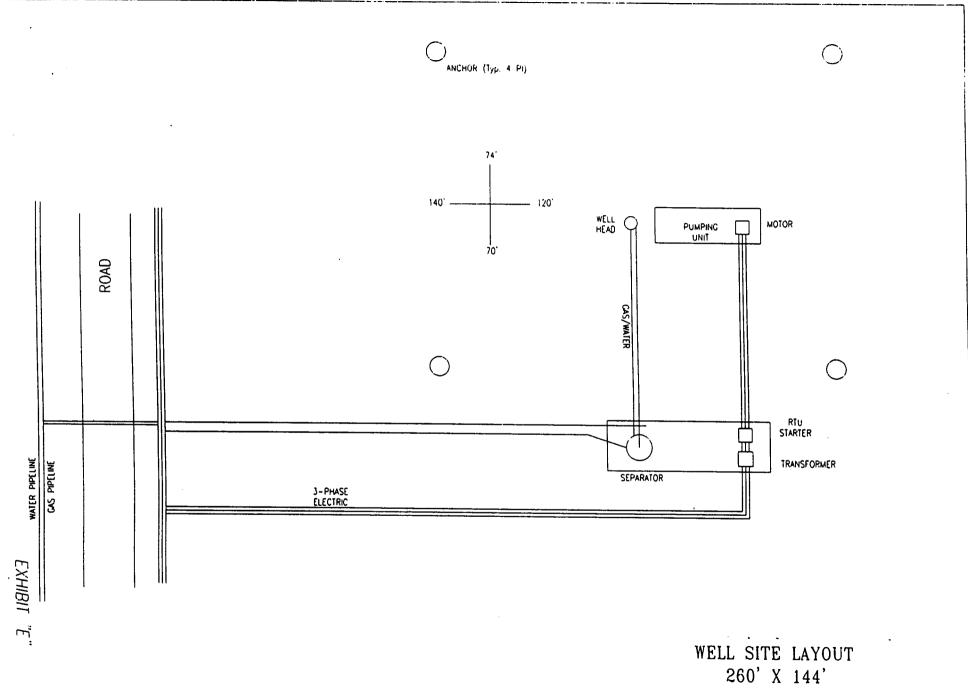
Drown By: J. STANSFIELD	Checked By: L.W.J.					
Drawing No.	Date: 02/20/03					
A-2b	Soale: 1" = 50'					
Sheet 2 of 4	Job No. 715A					











TYPICAL ROAD CROSS-SECTION

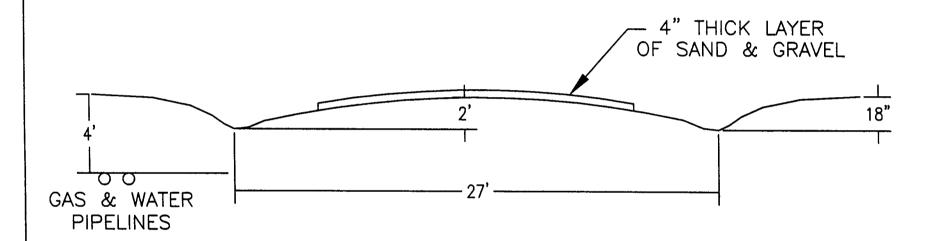
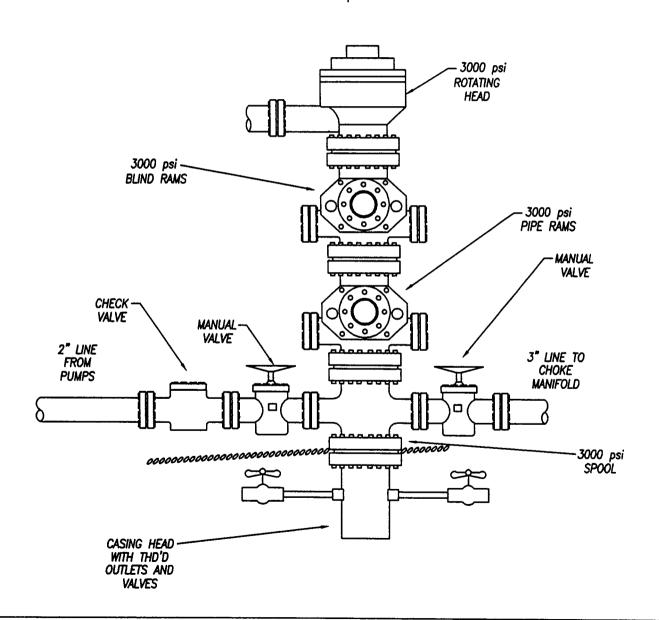


EXHIBIT "F"

BOP Equipment 3000psi WP



CHOKE MANIFOLD

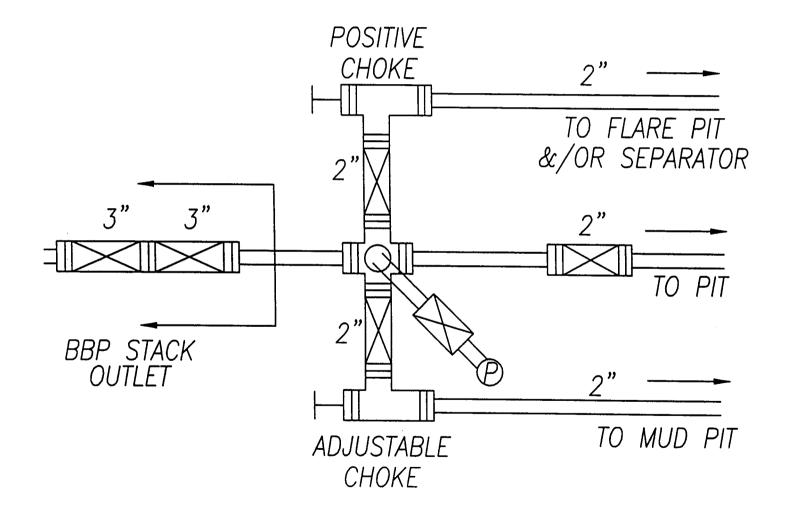
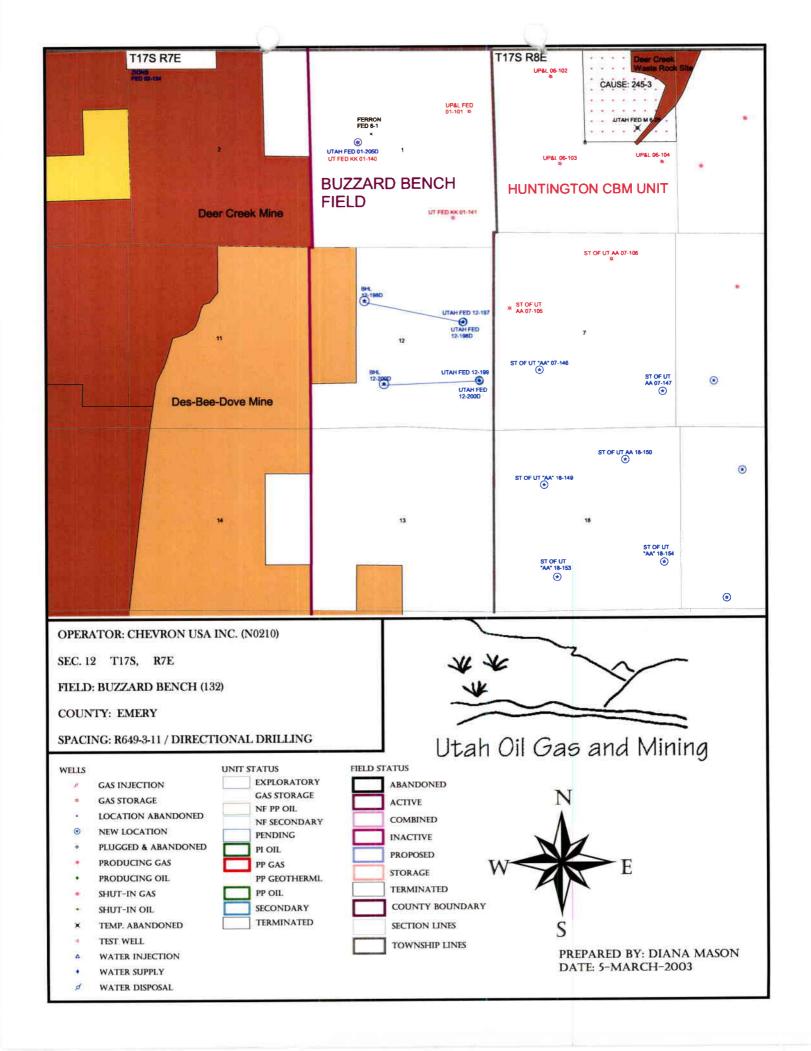


EXHIBIT "H"

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/28/2003	API NO. ASSIGNED: 43-015-30604
WELL NAME: UT FED 12-200D	
OPERATOR: CHEVRON USA INC (N0210)	
CONTACT: DON HAMILTON/AGENT	PHONE NUMBER: 435-687-5310
PROPOSED LOCATION: NESE 12 170S 070E SURFACE: 1454 FSL 0406 FEL SUW BOTTOM: 1308 FSL 2107 FWL EMERY BUZZARD BENCH (132) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-75666 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: FRSD	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.35489 LONGITUDE: 111.07815
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. S304604) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) Price Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
STIPULATIONS: 1- fed is a approval 2- Spacing Sh?	0



Mid-Continent Business Unit North American Upstream 11111 S. Wilcrest, Houston, TX 77099 P. O. Box 36366, Houston, TX 77236 Tel (281) 561-3815 Fax (281) 561-3576 herrwe@chevrontexaco.com

April 3, 2003

Mr. Barron U. Kidd Kidd Family Partnership Limited 3838 Oak Lawn, Suite 725 Dallas, Texas 75219 W. E. "Gene" Herrington Landman, Coalbed Methane Group

ChevronTexaco

Mr. David Bruce First National Company of Marshall 225 Baronne Street, 10th Floor New Orleans, Louisiana 70160

Re:

Application for Exception to Well Locations

Emery County, Utah

Gentlemen:

In accordance with Rule R649-3-3 of the Oil and Gas Conservation General Rules and Regulations as established by the Utah Board of Oil, Gas and Mining, Chevron U.S.A. Inc. requests a waiver to drill the following wells at the following locations:

- 2. Zions-Federal #02-134 located in the NWWNW1/4 of Section 2, being 1,074.34 feet South and 4,696.16 feet West from the Northeast corner of Section 2. Township 17 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
- 2. Zions-Federal #35-135 located in the NE¼SW¼ of Section 35, being 1,324.42 feet North and 3,615.69 feet West from the Southeast corner of Section 35. Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
- 3. Utah-Federal #35-136 located in the SW¼NE¼ of Section 35, being 2,127.12 feet South and 2,413.50 feet West from the Northeast corner of Section 35, Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
- 4. Utah-Federal #35-196 located in the NE¼NW¼ of Section 35, being 283.52 feet South and 961.49 feet West from the North quarter corner of Section 35. Township 16 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
- 5. Utah-Federal #12-197 located in the SE¼NE¼ of Section 12, being 2,141.80 feet South and 884.30 feet West from the Northeast corner of Section 12, Township 17

Messrs. Kidd and Bruce April 3, 2003 Page 2 of 2

South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.

- 6. Utah-Federal #12-198D the <u>Surface Location</u> of which is in the SE¼NE¼ of Section 12, being 2,155.48 feet South and 905.22 feet West from the Northeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The proposed <u>Target Location</u> is located in the SE¼NW¼ of Section 12, being 701.98 feet North and 2,815.49 feet West from the surface location of the #12-198D. The primary objective of this well is the Ferron formation.
- 7. Utah-Federal #12-199 located in the NE4SE4 of Section 12, being 1,476.0 feet North and 418.3 feet West from the Southeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The well is proposed to be drilled as a straight hole. The primary objective of this well is the Ferron formation.
- 8. Utah-Federal #12-200D the <u>Surface Location</u> of which is in the NE¼SE¼ of Section 12, being 1,453.89 feet North and 406.44 feet West from the Southeast corner of Section 12, Township 17 South, Range 7 East, Emery County, Utah. The proposed <u>Target Location</u> is located in the SE¼SW¼ of Section 12, being 145.63 feet South and 2,778.87 feet West from the surface location of the #12-200D. The primary objective of this well is the Ferron formation.

An exception to spacing is hereby requested for each well based on topography since each is located within 460 feet of its respective drilling unit boundary. A plat showing the location of each well is enclosed for your file.

If you, as an offset owner of a working interest, have no objection to the Board granting an exception to Rule R649-3-3 for the above cited wells, please signify the same by signing below and returning a duplicate original of this letter to the undersigned. Your cooperation and timely consideration regarding this matter is greatly appreciated.

Very truly,

W. E. "Gene" Herrington

WEH pc corr\apr\03-1

WAIVER

Company Name: Frast Narrowal Company of MARSHALL

Print Name: LYNDSAY A. JOB - VA

Signature: ____

Date: 1103 13, 2003

Messrs. Kidd and Bruce April 3, 2003 Page 2 of 2

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W. E. "Gene" Herrington

WEH:pc corr\apr\03-I

WAIVER

Company N	ame:	Kidd	Family	Partnership	Limited
1 7					

Print Name: Barron U. Kidd

April (2002

Date: _____ April 4, 2003

287 561-3576

W. E. "Gene" Herrington Landman, Coalbed Methane Group

Mid-Continent Business Unit North American Uostream 1111 S. Wilcrest, Houston, TX 77099 P. C. Box 35366, Houston, TX 77236 Tel (281) 861-3815 Fex (261) 561-3676

April 3, 2003

Mr. Barron U. Kidd Kidd Family Partnership Limited 3838 Oak Lawn, Suite 725 Dallas, Texas 75219

ChevronTexaco

Mr. David Bruce First National Company of Marshall 225 Baronne Street, 10th Floor New Orleans, Louisiana 70160

Re: Application for Exception to Well Locations Emery County, Utah

Gentlemen:

In accordance with Rule R649-3-3 of the Oil and Gas Conservation General Rules and Regulations as established by the Utah Board of Oil, Gas and Mining, Chevron U.S.A. Inc. requests a waiver to drill the following wells at the following locations:

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Messrs. Kidd and Bruce April 3, 2003 Page 2 of 2

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Very truly,

W. E. "Gene" Herrington

WEH.pc com/apr/03-1

WAIVER

Company Name: Frast Namous Commer of Massacc

Print Name: LYNGSAV A. JOB - VA

Signature:

RECEIVED

MAY 1 : 2003

28' 561-3576

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Messrs. Kidd and Bruce April 3, 2003 Page 2 of 2

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Very truly,

W. E. "Gene" Herrington

WHIH:ps corr/spr/03-1

WAIVER

Company Name:	K1dd	Family	Partnership	Limiced
COMBINALIV HALLIC.	117-	+	P 40 P 411	

Print Name: Barron U. Kidd

Signature C.

Date: April 4, 2003

HECEIVED

MAY 1 2003

Michael O. Leavitt Governor Robert L. Morgan Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

May 15, 2003

Chevron USA Inc. P O Box 618 Orangeville, UT 84537

Re:

Utah Federal 12-200D Well, Surface Location 1454' FSL, 406' FEL, NE SE, Sec. 12,

T. 17 South, R. 7 East, Bottom Location 1308' FSL, 2107' FWL, SE SW, Sec. 12,

T. 17 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30604.

Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc:

Emery County Assessor

Bureau of Land Management, Moab District Office



Operator:	Chevron USA Inc.			
Well Name & Number	Utah Federal 12-200D			
API Number:	43-015-			
Lease:	UTU-7:			
Surface Location: NE SE	Sec. 12	T. 17 South T. 17 South	R. <u>7 East</u> R. 7 East	
Bottom Location: SE SW	Sec. 12	1. 17 South	N. / Last	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
- 6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Signed Don Ho (This space for Federa	amilton Don Hamilton	Title Agent for Chevron, USA, Inc.	Date	May 14, 2003 RECEIVED MAY 2 0 2003
L d beneig	· 01		Date	May 14, 2003
14. I hereby certify th	at the foregoing is true and correct	ct		
				FILE COP
Арі	provai from the offset	owners of the working interest are	c attached.	
	since the well is lo	o spacing (R649-3-3) is hereby recocated within 460' of the drilling to owners of the working interest are	unit boundary	
13. Describe Pro well is directions	posed or Completed Operations (ally drilled, give subsurface locati	Clearly state all pertinent details, and give pertine ions and measured and true vertical depths for all t	ent dates, including markers and zones p	estimated date of starting any proposed work. If pertinent to this work.)*
		Altering Casing X Request for Exception to Spacing		onversion to Injection ispose Water
Final Aban	ndonment Notice	Plugging Back Casing Repair		on-Routine Fracturing ater Shut-Off
Notice of I X Subsequen		Change of Name		beline,Powerline, Maintenance Corridor Construction hange of Plans ew Construction
	OF SUBMISSION		TYPE OF ACTI	
12. CHECK	APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOT	ICE, REPOR	T, OR OTHER DATA
	FSL, 406 FEL (surface 112, T17S, R7E, SLB	e) 1,308' FSL, 2,107' FWL (targ	get)	Emery County, Utah
4. Location of Wel	I (Footage, Sec., T., R:, M., or Sur	vey Description)		Undesignated 11. County or Parish, State
3. Address and Teleph P.O. Bo	hone No. ox 618, Orangeville, U	Jtah 84537 435-748-5395		43-015-30604 10. Field and Pool, or Exploratory Area
2. Name of Operator Chevro	on USA, Inc.			9. API Well No.
1. Type of Well Oil X	Gas 🔲			8. Well Name and No. Utah Federal 12-200D
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation N/A
0 0 6 Do not u	se this form for proposals to de Use "APPLICATION FO	rill or to deepen or reentry to a different resen OR PERMIT" for such proposals	voir.	6. If Indian, Allottee or Tribe Name N/A
	SUNDRY NOTICES	AND REPORTS ON WELLS		5. Lease Designation and Serial No. UTU-75666
Form 3160-5 (June 1990)		`ED STATES →T OF THE INTERIOR LAND MANAGEMENT	_	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DIV. OF OIL, GAS & MINING

007

United States
Department of
Agriculture

Forest Service Manti-La Sal National Forest Supervisor's Office 599 West Price River Drive Price, UT 84501 Phone # (435) 637-2817 Fax # (435) 637-4940

File Code: 2820-2

Date: March 1, 2004

Dear Participant:

Enclosed is a Record of Decision (ROD) that documents the Manti-La Sal National Forest decision to approve the Surface Use Plans of Operations (SUPO) for Chevron USA's proposed Utah Federal 12-197, 12-198D, 12-199 and 12-200D gas exploration/developments wells. The wells are located in the Maple Gulch area (Section 12, T. 17 S., R. 7 E., SLM, Emery County, Utah) immediately southwest of the fly ash refuse area for the Huntington Power Plant in Huntington Canyon. Two drill pads would be constructed. One vertical borehole and one directional borehole would be drilled on each pad, minimizing the amount of road construction and surface disturbance needed for the proposal. The wells are to be drilled during the 2004 field season.

The Forest Supervisor, Manti-La Sal National Forest, selected Alternative 2, which involves approval of the Surface Use Plan of Operations with mitigations for the protection of non-mineral resources. The decision was based on the environmental analysis documented in the Final Environmental Impact Statement, Ferron Natural Gas Project, 1999, as supplemented with site-specific information presented in the ROD and attachments. This decision was made in consultation with the Bureau of Land Management and their review of the Application for Permit to Drill, which includes the SUPO.

The Forest Service decision is subject to appeal under the regulations cited in the ROD. If you have any questions, contact Carter Reed (435-636-3547) at the Forest Supervisor's Office in Price, Utah or Tom Lloyd (435-636-3596) at the Price/Ferron Ranger District Office in Ferron, Utah.

Sincerely,

Forest Supervisor

Enclosure

cc:

D-2/3

BLM. Moab Field Office

Pat Gubbins, BLM Price Field Office

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Record of Decision

Based on

Final Environmental Impact Statement Ferron Natural Gas Project Final Environmental Impact Statement, 1999

Chevron USA, Inc. Gas Exploration/Development Utah Federal 12-197, 12-198D, 12-199, and 12-200D Federal Oil and Gas Lease UTU-75666

February 2004

Responsible Agency:

USDA Forest Service

Intermountain Region

Manti-La Sal National Forest

Responsible Official:

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Department of the Interior

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I. INTRODUCTION

A. Proposed Action

The Forest Service's proposed action is to authorize Chevron USA to occupy National Forest System lands to drill four exploration/development wells within Federal Leases UTU-75666, consistent with their lease rights, applicable laws and regulation, and the Forest Plan direction for management of the National Forest System lands. Drilling operations (down-hole) would be authorized by approval of the Application for Permit to Drill (APD) by BLM. Authorization of surface operations would be granted by approval of the Surface Use Plan of Operation (SUPO) by the Manti-La Sal National Forest with conditions needed to mitigate effects.

The proponent's proposed action is to drill the wells and if possible, produce and market natural gas at a profit consistent with the rights granted by the Federal Oil and Gas Lease UTU-75666.

Below are the well names, location, and county (Attachment 1, Location Maps):

- Utah Federal No. 12-197 and Utah Federal No. 12-198D, Location: NE¼ Section 12, T.17 S., R.7 E., SLB&M, Emery County, Utah.
- Utah Federal No. 12-199 and Utah Federal No. 12-200D, Location: SE¼ Section 12, T.17 S., R.7 E., SLB&M, Emery County, Utah.

B. Purpose and Need

The Forest Service's purpose and need is to evaluate the environmental effects of the SUPO contained within the APD, and to assure compliance with applicable laws, regulations, and Forest Plan management direction (page III-12). The decision must be consistent with the rights granted by the oil and gas leases.

The proposed drilling program would provide geologic data necessary to assess oil and gas potential within Federal Oil and Gas Lease UTU-75666. If economic quantities of oil and gas were located, the well(s) would provide a means for the development of the gas reserves for marketing. Oil and gas is needed to meet future energy demands of the state and nation.

C. Decisions to be Made

The Forest Supervisor, Manti-La Sal National Forest, must decide whether or not to approve the SUPOs and, if approved, with what conditions for the protection of National Forest resources. The BLM Moab Field Office Manager must decide whether or not the APD is consistent with their drilling regulations, and if so, will administratively approve the APD. BLM's decision to approve APDs in the project area that are consistent with drilling/operating requirements was made in the Record of Decision, based on the Final Environmental Impact Statement, Ferron Natural Gas Project, 1999 (FEIS FNGP). Authority for the required decisions is provided in the Minerals Leasing Act of 1920, as amended, the Federal Onshore Oil and Gas Leasing Reform Act of 1987 (FOOGLRA), and regulations contained in 36 CFR

- The maximum dimensions of the drill pads (disturbed area) would be 400 by 320 feet, a disturbance of about 2.94 acres/pad. Steel reinforced silt fences would be constructed around the perimeters of the fill slopes. Diversion ditches would be constructed around the disturbed area to prevent surface waters from entering the disturbed areas.
- A reserve pit would be constructed and lined with an impermeable membrane to prevent groundwater contamination and would be used during drilling operations. Upon well completion, contents would be removed to an approved site and the reserve pit would be backfilled.
- The pads would include a berm to contain all fluids and precipitation entering the pad area. The pad would be sloped such that all fluids flow into the reserve pit.
- Project roads would be constructed with erosion and sediment controls to prevent damage and minimize sediment production.

To meet construction and drilling needs, water would be obtained from North Emery Water Users Association through a direct purchase. Additional waters, if available, would be properly and legally obtained according to State water laws. The location of diversion, if on National Forest Systems lands, is subject to Forest Service approval.

If the proposed wells prove to be productive, production facilities would be installed and the pads partially reclaimed to reduce disturbance to the minimum necessary for operations. Underground utility lines would need to be constructed from existing facilities located off-Forest to the Forest boundary, then follow the project roads to each well site. The utilities would be designed and constructed to minimize surface disturbance. They would be placed under and/or directly adjacent to the pad access roads. Underground utilities lines would include a gas production pipeline, electrical power and dewater pipeline. Any disturbed areas other than the immediate well site would be stabilized and revegetated with an appropriate seed mixture to reduce erosion potential.

If a dry well results, reclamation of the site would take place including draining and reclaiming the reserve pit, returning the disturbed area to approximate original contour, distribution of topsoil, fencing the drill site, and revegetation to specified standards.

E. Reasonably Foreseeable Development

If the proposed wells produce gas in economic quantities, Chevron planned to drill additional wells to the south of the proposed wells on Stump Flat on National Forest System lands. However, lease stipulations discussed in Addendum to Wildlife Resources Report, December 15, 2003 (pg. 3) and in included Attachment 2 (Additional Mitigations to Surface Use Plan of Operations), prevent maintenance visits relative to any additional wells during big-game wintering in the affected GWR Management Unit. Due to the lease restrictions and need to minimize effects to big-game during wintering, Chevron plans to limit development to one additional drill pad in the Stump Flat area on non-Federal lands to the east of the Forest boundary. One vertical and three directional wells would be drilled on this single pad; minimizing ground disturbance and human activity. This additional pad would be consistent with current field development plan analyzed in the FEIS-FNGP and further decrease the number of wells and pads originally anticipated and analyzed.

new access roads are not located within any of these areas; therefore there are no surface occupancy conflicts.

The lease contains a Timing Limitation Stipulation that prohibits construction and drilling activities in calving and fawning areas from May 1 through July 5. This stipulation does not apply since it has been determined in site-specific surveys that the project area is not a calving and fawning area.

The lease contains a Timing Limitation Stipulation (TL1) that prohibits high-intensity oil and gas activity (construction and drilling operations) in big-game wintering areas from December 1 through April 15. The stipulation specifies that these dates may be adjusted by up to 14 days at each end of this period, depending on actual weather and big-game use. The project lies within a General Big-Game Winter Range (GWR) Management Unit, therefore this stipulation applies. Construction and drilling activities will not be allowed to occur within the specified dates. This stipulation does not apply to normal operation and maintenance of producing wells.

The lease contains a Controlled Surface Use Stipulation (CSU-TH2) that limits surface disturbance within any General Big-Game Management Unit to 10% of the unit area. During the non-wintering season only the actual disturbed area is considered in the 10% disturbed area determination. During the wintering season, the 10% disturbance area includes the area potentially avoided by wintering big-game. A survey of the area was conducted by Forest wildlife biologists to determine the area of avoidance based on topography and habitat conditions (Addendum to Wildlife Resources Report, December 15, 2003). The Actual surface disturbance within the GWR Management Unit is calculated at 7.8 acres which is 1.1% of the 687-acrea GWR unit affected. The avoidance area was calculated at 117 acres that is 17% of the GWR unit, which exceeds the 10% limit. With specifically identified operational mitigations, discussed in the Addendum to Wildlife Resources Report, December 15, 2003 (pg. 3) and in included in Attachment 2 (Additional Mitigations to Surface Use Plan of Operations), it was determined that an exemption was warranted because this disturbance is not expected to hamper management objectives for big game populations. However no additional wells can be maintained and operated during the wintering period within this GWR unit.

The lease also contains a Controlled Surface Use Stipulation that limits surface disturbance within any Key Big Game Management Unit to 1% of the unit area. This stipulation does not apply to the current proposal since it lies within a GWR unit.

II. SUMMARY OF PUBLIC INVOLVEMENT

Project scoping for the FEIS FNGP was conducted in February 1997.

Project-specific scoping for the proposed Chevron wells was conducted in accordance with the project-specific Public Involvement Plan approved by the Forest Supervisor (project file). Scoping consisted of listing the project in the Manti-La Sal National Forest Schedule of Proposed Actions that was sent to numerous individuals and organizations on a quarterly bases and included on the Forest's Internet Website. Project-specific scoping letters were sent to 43 individuals and organizations on April 4, 2003. The individuals and organizations to whom letters were mailed include: Federal, State, and local governmental or land management agencies; environmental and interest groups or businesses; range

Since completion of the FEIS FNGP, the reasonably foreseeable activities that have actually occurred in the analysis area have been consistent with predictions presented in Chapter 5. One change is that the DesBeeDove Mine did not reopen and is being reclaimed and revegetated. No new major activities, substantially different than predictions, have been proposed or have taken place.

A. Issues Identified for the Proposed Action

The following described issues were identified through consideration of public comments and agency concerns. Issues were formulated considering the proposed action and cumulative activities in the area.

Wildlife

Construction, operations, traffic, and associated noise could affect raptors and wintering big game.

This issue was adequately evaluated in the FEIS PCBM (Direct and Indirect Effects) and FEIS FNGP (Cumulative Effects). The cumulative effects are adequately disclosed in the FEIS FNGP, pages 5-19 through 5-21.

Raptors and big-game species and potential effects of the proposed action were evaluated on a site-specific basis. The results were documented in: Wildlife Resources Report for the Chevron USA, Inc., Oil and Gas Drilling (Federal Oil and Gas Lease UTU-75666) Project, August 7, 2003 and Addendum to the Wildlife Resources Report, December 15, 2003. It was determined by the site-specific analysis and other activities in the area that the effects would be consistent with those disclosed in the FEIS FNGP.

Conditions required for the Chevron wells to mitigate effects to raptors and big-game are consistent those required in the Record of Decision, FEIS FNGP, 1999, for the remaining areas in the Ferron Natural Gas Field development project area. High intensity activities such as road and pad construction and drilling are not allowed during the primary big-game wintering season (December 1 through April 15). Chevron is required to participate in yearly raptor monitoring programs being conducted by qualified consultants funded by area oil and gas operators and the BLM, Price Field Office Wildlife Habitat Mitigation Program for the Price Coalbed Methane Project Program Area, 1998.

Lease stipulation requirements for the wells on National Forest System lands are more stringent than those discussed in the FEIS FNGP for the adjacent lands. Lease stipulations prevent disturbance of more than 10% of the Forest Plan GWR Management Unit, including avoidance areas during the wintering season. It has been determined that the disturbance regarding avoidance due to human activities would be approximately 17% of the GWR unit, which exceeds the limit, but with additional mitigations required as conditions for approval (Attachment 2, Mitigations 37 and 38) of the SUPO, the effects can be mitigated to an acceptable level, consistent with Forest Plan objectives (Addendum to the Wildlife Resources Report, December 15, 2003). In addition, maintenance operations for any additional wells would not be approved during the wintering season within the affected GWR Unit on National Forest System lands.

Social and Economic Effects

Operations would cause economic benefits but could stress existing community infrastructures, and decrease the quality of life

Cumulative effects are discussed in the FEIS FNGP, pages 5-26 through 5-32.

B. Issues Considered, but Dismissed From Further Analysis

Soil Erosion/Water Quality

Construction/operation of the drill pads and pad access roads would result in removal of vegetation and soil erosion.

Construction of the road, with proper drainage, gravel surfacing, and dust control measures, would prevent soil erosion consistent with current levels. Pads and pad access roads will be constructed with required drainage and sediment controls and in accordance with best management practices.

The effects to soils and erosion, would be negligible.

Soil Erosion and Water Quality are discussed cumulatively in the FEIS FNGP on pages 5-17 and 5-18 (Soils) and pages 5-11 and 5-12 (Water Quality).

Recreation

Construction of the pad access roads would provide better access to the area resulting in increased recreation use, decreased solitude, and vegetation damage.

Recreation use in the project area is very low and generally restricted to non-motorized uses due to off-road vehicle restrictions and controlled access to the area. The only road access to the project area is through the Huntington Power Plant Complex and is controlled by PacifiCorp with security measures required for this type of facility. Only authorized traffic is allowed to pass the security checkpoints. Motorized access is generally restricted to PacifiCorp employees, oil and gas operators, and inspectors from authorized agencies. Some hunting and sightseeing by horseback or hiking into the area probably takes place, but only little activity is known or suspected due to the difficulty of access. Increased recreation use and the effects to recreation users from the wells and roads would be negligible. The issue of increased use is not confined to the site-specific project area. Cumulative effects to Recreation are discussed in the FEIS FNGP, Page 5-23.

Disturbance to vegetation is considered in the FEIS FNGP, Pages 5-18 and 5-19.

Predicted disturbances included reopening of the DesBeeDove Coal Mine which did not occur. The land disturbances relative to this mine are currently being reclaimed while sediment control facilities are left to the last stage of reclamation after the other reclaimed areas meet revegetation

In the event that such resources are unearthed during excavation, the operator is required to cease operations and notify the Forest Service. A determination of significance and resource protection measures would be completed prior to allowing operations to continue.

IV. ALTERNATIVES

This section describes the alternatives that were evaluated in detail in the analysis and other alternatives that were dismissed from further evaluation. The alternatives that were evaluated in detail are described relative to the proposed action and how they relate to the alternatives evaluated.

A. Alternatives Evaluated in Detail

<u>Alternative 1 - No Action Alternative</u> - Under this alternative the Forest Supervisor, Manti-La Sal National Forest, would not consent to approval of the SUPOs currently proposed in the APDs.

Under this alternative, development of the coalbed methane fields would continue as approved in the BLM Record of Decision, 1999, for the Ferron Natural Gas Project and as analyzed in the FEIS (Alternative 2 - Proposed Action with Additional Environmental Protection Measures). The difference is that the 4 wells proposed by Chevron would not be drilled on National Forest System lands.

This alternative would not be consistent with the rights granted by the existing oil and gas lease since the lessee grants rights to explore for and produce gas reserves consistent with lease stipulations and applicable laws and regulations.

Alternative 2 – Approve the proposed APDs and SUPOs With Mitigations to Protect Non-Mineral Interests and Minimize Environmental Effects -Under this alternative, the Forest Supervisor, Manti-La Sal National Forest, would approve the SUPO with conditions (Attachment # 2) that would ensure consistency with Forest Plan objectives and minimize effects. BLM would assure consistency with their regulations regarding drilling operations and approve the APD with conditions. Since BLM has approved drilling operations as presented in the FEIS FNGP in their Record of Decision, dated July 6, 1999, BLM would not issue a new Record of Decision.

This alternative corresponds to Alternative 2 (Alternative 2 - Proposed Action with Additional Environmental Protection Measures) analyzed in the FEIS FNGP. The number of wells analyzed in the FEIS FNGP would remain the same, including the Chevron wells, since fewer wells are likely to be drilled than originally predicted in the analysis.

This alternative is consistent with rights granted under the lease and the Forest Plan.

B. Alternatives Dismissed from Further Evaluation

Alternative pad and road locations were evaluated and dismissed. The proposed site locations were evaluated by the Interdisciplinary Team and Chevron during the field reviews. Chevron proposed the most advantageous sites in the Surface Use Plans of Operations. Other sites were evaluated, but the

B. Forest Plan Direction

Forestwide Direction Leaseable Minerals

Forest Plan, Page III-35, Minerals Management Leaseable (01) "Negative recommendations, denials, or consent for leasing, permitting, or licensing will be based on site specific environmental assessments using appropriate standards and guidelines. Mitigations for these activities should minimize and/or mitigate effects or conflicts with other resource uses and should return disturbed lands to conditions compatible with the emphasis of the management unit or adjacent management unit."

I have decided to consent to the current proposal to allow gas exploration, subject to mitigations prescribed in Attachment 2, needed to mitigate the effects consistent with management emphasis for the affected management units. The mitigations in combination with Federal Regulations for permitting exploration (43 CFR 3102, 36 CFR 228E 106, and Appendix A) provide for management consistent with emphasis for individual Forest Plan Management Units.

Alternative 1 (No Action) would not be consistent with this direction. Alternative 2 (Consent to the proposed APDs With Mitigations to Protect Non-Mineral Interests and Minimize Environmental Effects), the selected alternative, would be consistent with this direction.

Management Unit Direction

GWR (General Big-Game Winter Range) Management Unit

Emphasis is on providing general big-game winter range. Permanent roads and special uses may be permitted. Short-term or temporary roads are obliterated and rehabilitated within one year after intended use. Motorized use is managed as appropriate to prevent unacceptable stress on big-game animals during the primary use season.

Management Unit Direction, Minerals Management General (G00), Forest Plan Page III-62/III-63:

- 01 Lease for oil and gas with the "Timing Limitation" stipulation (TL1) to prohibit construction and drilling from 12/1-4/15. Dates can be adjusted up to 14 days at each end of the season with exception, modification, or waiver. Could be excepted if winter range is not being used.
- 02 Lease for oil and gas with the "Controlled Surface Use" stipulation (CSU-TH2) to limit surface disturbance to 10% of any GWR.

 Could be excepted if adjacent habitat is enhanced increasing GWR or KWR habitat in or

Could be excepted if adjacent habitat is enhanced increasing GWK or KWK habitat in or adjacent to the unit disturbed.

Alternative 2, the selected alternative, is consistent with this direction since provisions of the SUPO and additional requirements for approval of the SUPO (Attachment 2) would provide adequate mitigation.

The Beneficial uses and high quality water in the streams in the project area will be maintained during and following project implementation through proper implementation of BMP's and Project Design Features. No effects to the quality of water in Maple Gulch (ephemeral) or downstream perennial drainages (Huntington Creek) are anticipated.

Endangered Species Act of 1973, as Amended - Based upon the effects analysis in chapters four and five of the FEIS FNGP, the site-specific Biological Assessment (project file), and concurrence with the US Fish and Wildlife Service, it has been determined that there will be no adverse effects to populations of threatened, endangered, or candidate wildlife, fish, or plant species relative to the Selected Alternative.

Migratory Bird Treaty Act of 1918 - The Selected Alternative will retain viable populations of native species.

Forest Plan Management Indicator Species - Management Indicator Species (MIS) include elk, deer, golden eagles, goshawks, macroinvertebrates, and Abert squirrels (only on the Monticello District and not further discussed in this document). Effects to MIS are addressed in the Wildlife Resources Report for the Chevron USA, Inc., Oil and Gas Drilling Project, 8/7/03 and the Addendum to the Wildlife Resources Report, 12/15/03.

With required mitigations, the project will be generally consistent with management direction for biggame species. Effects are expected to be consistent with Forest Plan objectives.

There are three golden eagle nest sites located within 2 miles of the proposed drilling sites. The proposed project will not directly affect these nest sites or any other golden eagle nest habitat. They may forage in the vicinity of the project and they could be diverted to other areas, however the proposed project will not directly affect these nest sites or any other golden eagle nest habitat.

The project area consists of pinion-juniper and does not contain suitable habitat for goshawks. There will be no effects.

Effects to macroinvertebrate species will be negligible. The effected drainage is ephemeral and no downstream effects to Huntington Creek are anticipated due to the distance and best management practices.

American Antiquities Act of 1906 and Historic Preservation Act of 1966 - Based upon the project-specific survey, and consultation with the Utah State Historic Preservation, it has been determined that there will be no effects to any Historic, Archaeological, or Paleontological resources.

Clean Air Act, as Amended in 1977 - Based upon the effects analysis in chapters four and five of the the cumulative effects analysis in the FEIS FNGP (Page 5-17), it has been determined that there will be no measurable effects to air quality and that all alternatives will comply with State air quality requirements and the Clean Air Act.

- (1) fulfill the responsibilities of each generation as trustee of the environment for succeeding generations;
- (2) assure for all Americans safe, healthful, productive, and esthetically and culturally pleasing surroundings;
- (3) attain the widest range of beneficial uses of the environment without degradation, risk to health, or safety, or other undesirable and unintended consequences;
- 4) preserve important historic, cultural, and natural aspects of our national heritage, and maintain, wherever possible, an environment which supports diversity and a variety of individual choice;
- (5) achieve a balance between population and resource use which permit high standards of living and a wide sharing of life's amenities; and
- (6) enhance the quality of renewable resources and approach the maximum attainable recycling of depletable resources.

From the perspective of causing the least amount of change to the natural environment, Alternative 1 (No Action) would be preferable. Considering a combination of all of the items described above, I believe that Alternative 2 best meets the goals of Section 101, and is therefore the environmentally preferable alternative for this proposed federal action.

Alternative 1 does not provide the best balance between socioeconomic benefits and effects to the natural environment. Therefore, I did not select it.

IX. IMPLEMENTATION DATE

This project can be implemented after conclusion of the 45-day appeal period plus 5 days for mailing if no appeals are received. In the event that an appeal is received, the appeal must be decided within 60 days of the end of the 45-day appeal period.

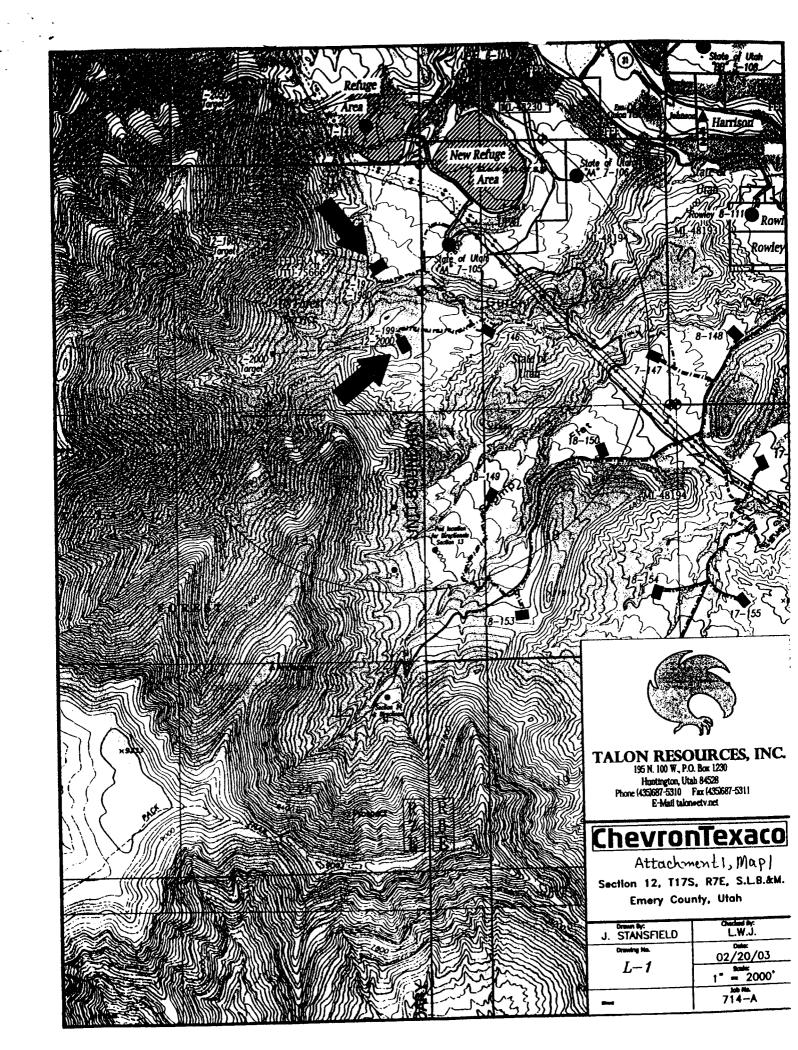
X. ADMINISTRATIVE REVIEW

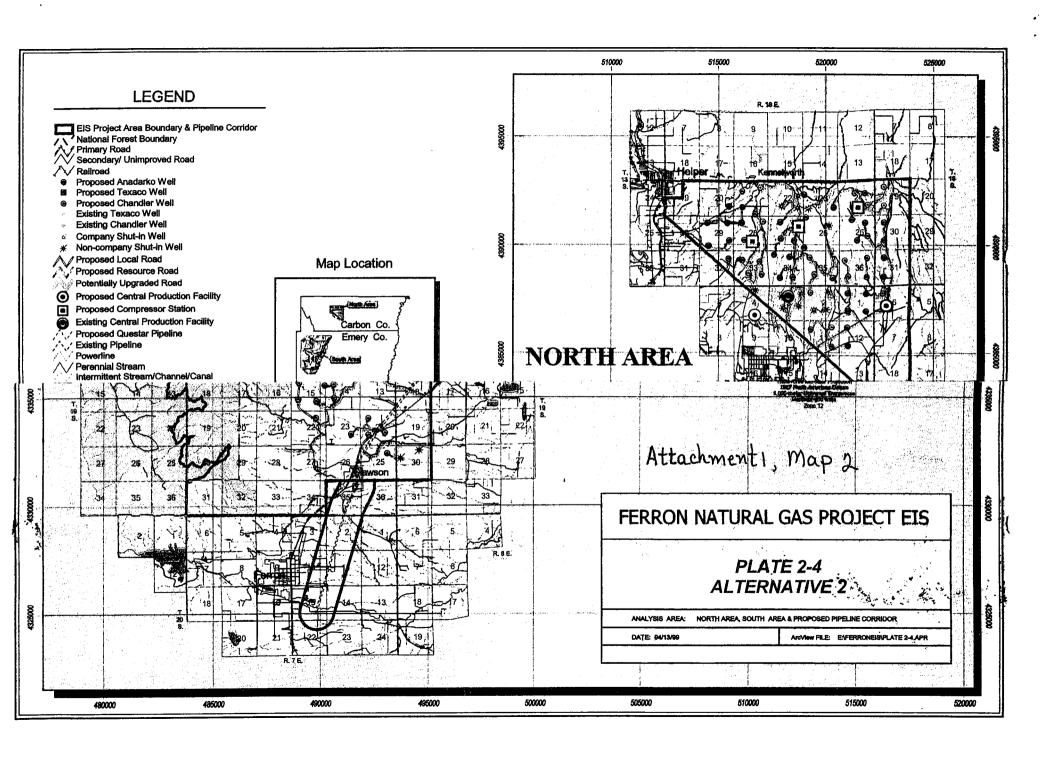
This decision is subject to appeal pursuant to 36 CFR 215.7. Any written appeal must be postmarked or received by the Appeal Deciding Officer within 45 days of the publication of a legal notice in the Sun Advocate. The Appeal Deciding Officer is: Regional Forester, Intermountain Region, 324-25th Street, Ogden, UT 84401. Appeals must meet the content requirements of 36 CFR 215.14.

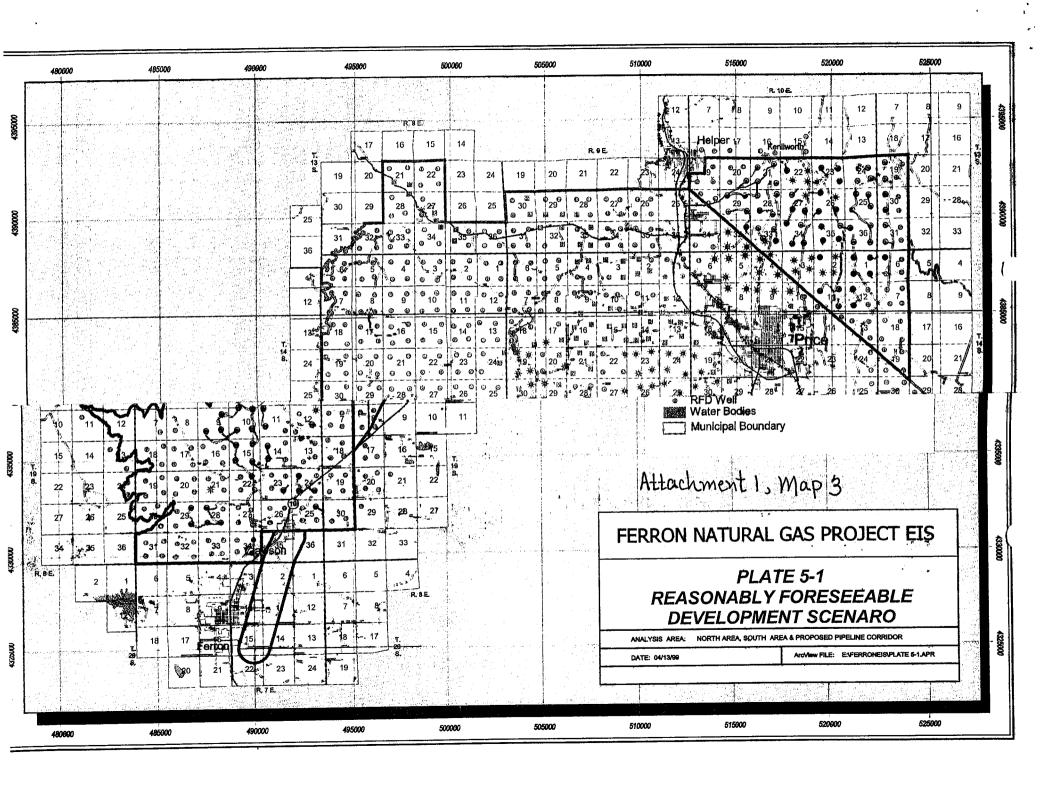
This decision is subject to appeal pursuant to 36 CFR 251.82. Notice of appeal must be postmarked or received by the Appeal Reviewing Officer within 45 days of the date of this decision. A notice of appeal, including the reasons for appeal, must be filed with the Regional Forester, Intermountain Region, Federal Building, 324-25th Street, Ogden, Utah 84401. A copy of the notice of appeal must be

Attachment 1

Project Maps







Attachment 2

Additional Mitigations To The Surface Use Plan Operation Chevron USA, Inc. Gas Exploration/Development Utah Federal 12-197, 12-198D, 12-199, and 12-200D

- No ground disturbing work may commence until the Forest Service approves (in writing) the final plans for construction of the access roads and drill pads on National Forest System lands. Bypass drainages and culverts must be properly sized based on the 50-year flood event. Plans must include best-management practices for sediment and erosion control. Project engineers and surveyors must be certified by the State in which they reside or maintain their business.
- 2. Before construction, reconstruction, or operation activities can commence, the operator must file a Spill Contingency and Control Plan with the Forest Service. The plan must identify the potential for spills to occur, activities that could result in spills, substances that could be spilled, identify appropriate containment/cleanup actions, and identify equipment/materials to be maintained in vehicles and at the drilling pad to contain or neutralize spilled materials. The plan must identify potentially affected parties, required contacts, and time frames for cleanup in the event of a spill. The plan must be consistent with the United States Environmental Protection Agency Region VIII Oil and Hazardous Substances Regional Contingency Plan. Copies of MSDS Sheets must be available at the project site at all times for all chemicals stored on National Forest System lands for approved operations or used for drilling operations on National Forest System lands.
- 3. A copy of the approved APD/SUPO with mitigations, the Spill Contingency and Control Plan, and other required permits must be available to personnel at all times on the project site. These permits must be available for inspection at the project site at all times during construction and drilling/testing operations upon request of Forest Service and BLM inspectors.
- 4. The Forest must be notified 2 business days in advance that heavy equipment will be moved onto National Forest Systems lands and that surface disturbing activities will commence. All equipment must be washed to remove all dirt and grease that may contain noxious weed seed, prior to being brought onto the forest.
- 5. The Forest Service must be notified of any proposed alterations to the Surface Use Plan of Operations. Any changes to the existing plan are subject to Forest Service review and approval.

- 12. Revegetation of disturbed areas shall be considered successful when (1.) seventy percent (70%) vegetation and crown cover is re-established over the entire disturbed area, (2.) of the vegetative cover, at least 90% of the living plants must be desirable native plants or seeded species, (3.) ground cover (vegetation, rock, litter) is at least 60%, (4.) there are no signs of active erosion, (5.) and the area is consistently free of noxious weeds. Adjacent undisturbed areas will be used as a base for comparison. If the desired ground cover is not established at the end of each 3-year period, the company will be required to do additional treatment and seeding.
- 13. An erosion and sediment control plan will be prepared as prescribed in the Soil and Water Conservation Practices Handbook. During operations the operator shall maintain seasonal erosion control and sediment containment structures.
- 14. Following completion of the project, the pad and project area must be recontoured to blend naturally with the surrounding area. Gravel will be salvaged and stockpiled in an area approved by the Forest Service.
- 15. The pad area must be fenced (let-down fence) and the project road must be adequately closed off to prevent continued use until the required reclamation standards are successfully achieved.
- 16. The operator is responsible for maintenance of reclamation facilities such as fences, barricades and temporary drainage structures until the desired reclaimed conditions are achieved.
- 17. A gate with proper signs/reflectors must be constructed on the pad access roads at the Forest boundary to prevent public access to the pads. The gate must be locked at any time when the pad is unoccupied by company personnel. The Forest Service must approve the gate design and signs prior to installation.
- 18. Surface aggregate shall be Forest Service gradation F and shall meet wear requirements contained in Forest Service Specifications for Construction of Roads and Bridges, section 703.05. Aggregate must be obtained from a verified weed free source.
- 19. Drill pads will be designed to prevent or diminish overland flow from entering the site during precipitation events. Pad sites will be sloped to drain all spills and on-site precipitation into the reserve pits. If necessary, pits will be pumped out to reduce their content and insure that overflow does not occur. Fluids will be disposed of off-Forest at a Utah State approved disposal site.
- 20. Unless otherwise approved plastic pit liners, trash, and garbage must be removed from the reserve pit and disposed of at a site approved to receive these materials, prior to backfilling.

- 32. The operator must obtain appropriate permissions and permits to use County, State, and private roads.
- 33. Dogs and other pets must be kept on a leash and prevented from chasing or otherwise harassing wildlife.
- 34. Appropriate measures must be taken to prevent fugitive dust on the access roads and pads. Watering and application of approved dust suppressants, such as magnesium chloride, will be applied as needed.
- 35. The operator is required to participate in the raptor-monitoring program conducted by the Utah Division of Wildlife Resources and the BLM, Price Field Office Wildlife Habitat Mitigation Program for the Price Coalbed Methane Project Program Area, 1998.
- 36. No construction or drilling operations will be allowed from December 1 through April 15 each year to minimize effects to wintering big game. Only maintenance of producing wells will be allowed during this period.
- 37. Only maintenance, servicing, and emergency repair of the wells and pipelines are allowed from December 1 through April 15. These activities include normal maintenance and repair of facilities. Emergency repairs are limited to those operations needed to repair water or gas leaks at the wellhead and pipeline or stop the uncontrolled release of other substances to the environment. It does not include work-over of the drill hole, but can include a one time per winter season (December 1 through April 15) servicing of the well with a truck-mounted service rig (not to exceed 3 days including snow removal) in the event that production decreases by more than 30% over a 60-day period as compared to the average production over the prior 6 month period.
- 38. During the wintering season (December 1 through April 15), routine maintenance visits must be kept to the minimum needed to maintain well facilities in working order and are subject to the following restrictions:
 - a. there will be no stopping along the roadways,
 - b. no straying from roadways of drill pads,
 - c. no shooting will be allowed,
 - d. dogs are not allowed,
 - e. visits will not be conducted during early morning or evening hours (visits may be conducted between 9:00 AM and 3:00 PM), with exceptions discussed in Mitigation 37 above.

Attachment 3

Response to Comments

Letters are identified and summarized below followed by responses and a description about how the comment was considered in issue development:

USDOI, Fish and Wildlife Service

- o Habitat impacts for species on the Service's 2002 list of Birds of Conservation Concern should be evaluated in project plans.
 - Response It has been determined that operations, with Forest Service mitigations would have negligible effects (Wildlife Report, 2003).
- All possible measures should be taken to prevent the introduction or further proliferation of noxious species. Any associated production and utility pipelines should follow the existing road to the extent practicable, in order to minimize surface disturbance, habitat fragmentation, and avenues for invasive species. Monitoring and control efforts should be implemented following construction. Revegetation seed mixes should, to the extent practicable, contain native plants or non-natives that will not naturalize.
 - Response The operator is required to wash vehicles and heavy equipment prior to moving onto the Forest. Prior to excavation, the operator is required to remove noxious weeds in a manner that would prevent the spread of seeds. Monitoring of reclaimed areas will be conducted by the operator and Forest Service inspectors. If noxious weed species are found, the operator will be required to treat them appropriately. All imported materials such as gravel and straw for sediment control must be certified as free of noxious weed seeds. Native plants are emphasized in reclamation seed mixes.

The Manti-La Sal National Forest has taken appropriate measures to minimize surface disturbance by working with the operator to locate the drill pads and roads in the best locations that will meet the operator's objectives. Pipelines and powerlines will be placed in or directly adjacent to the access roads. The Forest has no authority to require such measures on non-Federal lands adjacent to the Forest.

o Proposed mitigation strategies should be monitored, and all monitoring efforts should have measurable performance criteria, to be met within time frames appropriate to sensitive periods in life histories of species of concern or recovery rates of site-specific vegetation and soil types, and 'triggers' or thresholds that require remedial action.

Response - There are three golden eagle nest sites located within 2 miles of the proposed drilling sites. The proposed project will not directly affect these nest sites or any other golden eagle nest habitat. They may forage in the vicinity of the project and they could be diverted to other areas, however the proposed project will not directly affect these nest sites or any other golden eagle nest habitat.

The operator is required to participate in the monitoring and mitigation program conducted by the operator, BLM, and UDWR as prescribed for the Ferron Natural Gas Project.

- o Finally, enhancement should take place roughly equal to the footprint of the roads and drill pads. Because this mitigation addresses a regional problem of cumulative habitat loss rather than the local impact of these wells, the habitat improvement project can be located elsewhere in the lower Huntington drainage. Treatment of pinyon/juniper woodlands to encourage shrubs and forbs is one possible action that would benefit mule deer, elk, and prey species for raptors.
 - Response The operator is required to participate in the raptor-monitoring program conducted by the Utah Division of Wildlife Resources and the BLM, Price Field Office Wildlife Habitat Mitigation Program for the Price Coalbed Methane Project Program Area, 1998. Through payment of appropriate funds, the BLM, UDWR, and Forest Service would conduct the mitigations described in the comment.

Utah Environmental Congress

- O UEC requests a programmatic EIS to evaluate the numerous coal, oil and gas exploration and extraction activities being proposed across the Wasatch Plateau. The cumulative impacts of these activities on the environment are enormous, with consequences for wildlife, soils, water quality, and in some cases roadless character.
 - Response The effects of coal mining, oil and gas leasing and development, and other activities were considered in the Land and Resource

 Management Plan for the Manti-La Sal National Forest and Final Environmental Impact Statement, 1986. The Forest Plan and FEIS were supplemented with preparation of the FEIS for Oil and Gas Leasing on Lands Administered by the Manti-La Sal National Forest, 1992 that evaluated the cumulative effects of oil and gas leasing and reasonably foreseeable development, and other activities. In addition, cumulative effects of activities in the Ferron Natural Gas Project and Price Coalbed Methane Project areas, and other reasonably foreseeable activities in the project areas were evaluated in the FEIS FNGP. The proposed project and the anticipated effects are consistent with these documents.

Working Group, Boise, Idaho). The project area contains sparse sagebrush and pinyon/juniper with an extremely sparse understory in an area of canyon/ridge topography. The adjacent area has been chained and there is continued encroachment by pinyon/juniper. The area lacks the landscape heterogeneity, site potential, site conditions, and habitat needs of sage grouse during different segments of their life cycle: breeding, nesting, brood rearing, wintering, etc.

The proposed actions will impact approximately 6 acres of National Forest land not including impacts of road construction or roads across private and State lands. What impact will this have on forage availability for big game, livestock, and other resources? How will any reduction in forage availability, when combined with other past, present, and reasonably foreseeable activities in the area impact competition for forage between big game, livestock, and other resources? This is of special concern currently due to the ongoing drought conditions.

Response - The project area is not grazed by livestock because of the lack of water sources and because it is not easily accessible. It is isolated from grazing areas on the Plateau by the eastern erosional escarpment of the Wasatch Plateau. Competition for forage between livestock and wildlife is therefore not a concern.

The effects to wildlife for the Selected Alternative (Alternative 2 - Proposed Action with Additional Environmental Protection Measures) are discussed in the Ferron Natural Gas Project Final Environmental Impact Statement (pages 4-54 through 4-59), considering all of the anticipated wells (including the Chevron wells and access roads). The cumulative effects considering the existing conditions, the proposed action, and reasonably foreseeable future actions are presented in this FEIS, pages 5-18 through 5-20.

The current drought is of great concern. Monitoring of wildlife species in the project area by the Utah Division of Wildlife Resources has shown that mule deer populations are down, generally coinciding with the last 5 years of drought (Utah Division of Wildlife Resources Statewide Management Plan for Mule Deer, November 13, 2003, Page 3, D. Population Status). Habitat changes related to developments in the area are probably a factor as predicted in the FEIS FNGP, but it is thought that the drought is the dominant factor.

The operator is required to participate in the raptor-monitoring program conducted by the Utah Division of Wildlife Resources and the BLM, Price Field Office Wildlife Habitat Mitigation Program for the Price Coalbed Methane Project Program Area, 1998.

The cumulative effects as well as the effects of the drought have been considered in making the required decisions.

TALON RESOURCES INC

May 24, 2004

Ms. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension----- Chevron USA, resend sundry

Dear Ms. Whitney:

On behalf of Chevron USA, Talon Resources, Inc. respectfully submits these requests for permit extension for the following wells. These extensions will allow Chevron USA time to construct, drill, and complete these wells. The attached sundrys reflect the appropriate company name and will accompany the originally sent "Request for Permit Extension Validation" dated May 17, 2004.

State of Utah "GG" 15-148 (43-015-30554) NE/4NW/4, Section 4, T17S, R8E SLB&M, Emery County, Utah (this is a revised application reflecting the correct distances from section line)

Zions Federal 02-134 (43-015-30590) NW/4NW/4, Section 2, T17S, R7E, SLB&M, Emery County, Utah Utah Federal 12-200D (43-015-30604) NE/4SE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah Utah Federal 12-198D (43-015-30605) SE/4NE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah Utah Federal 12-197 (43-015-30602) NE/4NE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah Utah Federal 35-136 (43-015-30602) NE/4NW/4, Section 35, T16S, R7E, SLB&M, Emery County, Utah Utah Federal 35-136 (43-015-30603) SW/4NE/4, Section 35, T16S, R7E, SLB&M, Emery County, Utah Utah Federal 12-199 (43-015-30601) NE/4SE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah Utah Federal 12-199 (43-015-30601) NE/4SE/4, Section 12, T17S, R7E, SLB&M, Emery County, Utah

Please feel free to contact me at 435-687-5310 or Mr. Ron Wirth with Chevron USA at 435-748-5395 if you have any questions or concerns.

Sincerely.

Larry W. Johnson
Talon Resources, Inc.

RECEIVED

JUN 0 1 2004

cc:

File

Mr. Ken Jackson Mr. Ron Wirth Chevron USA Chevron USA DIV. OF OIL, GAS & MINING

P.O. # 1230

195 N. 100 West

Huntington, Utah 84528

(435) 687-5310

(435) 687-5311

talon@etv.net

STATE OF UTAH RTMENT OF NATURAL RESOURCES

CONF	DENT	FORM 9
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08	DIVISION OF OIL, GAS AND MIN	NING		. 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666			
SUNDRY	NOTICES AND REPORTS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 7. UNIT OF CA AGREEMENT NAME:			
Do not use this form for proposals to drill r	new wells, significantly deepen existing wells below currenterals. Use APPLICATION FOR PERMIT TO DRILL for	ent bottom-hole depth, ree orm for such proposals.	nter plugged wells, or to	Huntington (Shallow)CBM 8. WELL NAME and NUMBER:			
1. TYPE OF WELL OIL WELL				Utah Federal 12-200D			
2. NAME OF OPERATOR:				9. API NUMBER: 4301530604			
Chevron USA, Inc.			NE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
P.O. Box 618	Y Orangeville STATE UT ZIP	84537 (4	35) 748-5395	Undesignated			
4. LOCATION OF WELL	FSL, 406' FEL, 1308' FSL, 2107	7' FWL		COUNTY: Emery			
QTR/QTR, SECTION, TOWNSHIP, RA		_		STATE: UTAH			
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF	NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT	ACIDIZE	DEEPEN		SIDETRACK TO REPAIR WELL			
(Submit in Duplicate)	ALTER CASING	FRACTURE TRE		TEMPORARILY ABANDON			
Approximate date work will start:	CASING REPAIR	OPERATOR CHA		TUBING REPAIR			
	CHANGE TO PREVIOUS PLANS	PLUG AND ABAI		VENT OR FLARE			
CA CHARGOUENT DEPORT	CHANGE TUBING CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL STATUS		START/RESUME)	WATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION	OF WELL SITE	OTHER: Extend State Permit			
	CONVERT WELL TYPE	RECOMPLETE -	DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	pertinent details includ	ing dates, depths, volun	nes, etc.			
# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Approved by the Utah Division of Oil, Gas and Mining ote:	of the state perm	And the second s	TO OPERATOR			
l arry lo	hnson	TITLE	Chevron USA,	Inc.			
NAME (PLEASE PRINT) Larry Jo		TITLE	5/24/2004				
SIGNATURE TANK		DATE	0/24/2004				
	7						

DECELL

JUN 0 1 2004

Application for Permit to Drill Request for Permit Extension

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4301530604 Well Name: Utah Federal 12-200D Location: NE/4 SE/4, Section 12, T17S, R7E Company Permit Issued to: Chevron US Date Original Permit Issued: 5/15/2003	A, Inc.
The undersigned as owner with legal right above, hereby verifies that the information approved application to drill, remains valid	as submitted in the previously I and does not require revision.
Following is a checklist of some items related.	ted to the application, which should be
If located on private land, has the owners agreement been updated? Yes □ No ☑	hip changed, if so, has the surface
Have any wells been drilled in the vicinity the spacing or siting requirements for this	of the proposed well which would affect location? Yes□ No ☑
Has there been any unit or other agreeme permitting or operation of this proposed w	ents put in place that could affect the rell? Yes⊡ No ☑
Have there been any changes to the according of-way, which could affect the proposed leading to the pr	ess route including ownership, or right- ocation? Yes□No ☑
Has the approved source of water for drill	ling changed? Yes⊡No ⊠
Have there been any physical changes to which will require a change in plans from evaluation? Yes□Noᡚ	the surface location or access route what was discussed at the onsite
Is bonding still in place, which covers this	proposed well? Yes ☑ No□
Signature Signature	5/17/2004 Date
Title: Agent for Chevron	RECEIVED
Penresenting: at the tea	JUN 1 0 2004

Representing: Chevron USA, Inc.

DIV. OF OIL, GAS & AND THE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Utah Federal 12-200D		to a second
API number:	4301530604		
Location:	Qtr-Qtr: NESE Section: 12	Township: 17S	Range: 7E
Company that filed original application:	Chevron U.S.A. Inc.		
Date original permit was issued:			
Company that permit was issued to:	Chevron U.S.A. Inc.		

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
~	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		No
If located on private land, has the ownership changed?		~
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		~
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		~
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		~
Has the approved source of water for drilling changed?		~
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		'
Is bonding still in place, which covers this proposed well? Bond No. UT-0848	~	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print)

Signature

Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposels to drill a	new wells, significantly deepen existing wells below cur attersis. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				See attached list
XTO ENERGY INC.	N2615			Multiple
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sui _{Cit}	Farmington STATE NM ZIP	87 <i>4</i> 01	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL	y Tarrington STATE TOW ZIP	07401	(505) 524-1090	Duzzara Dorion
FOOTAGES AT SURFACE:				county: Emery
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACH		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	_	ON (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	_	ION OF WELL SITE TE - DIFFERENT FORMATION	OTHER:
	CONVERT WELL TYPE			
	OMPLETED OPERATIONS. Clearly show all p			
Effective August 1,2004, for all wells on the attach	the operator changed from Chevred list.	on U.S.A. Ind	c. to XTO ENERGY	INC.
BLM #579173				
State and Fee Bond #104	4312762			
				er.
Kudlofacker				
Kenneth W. Jackson	Regulatory Specialist ChevronTe	exaco for Ch	evron U.S.A. Inc.	M0310
Classe	nes L. Death	TITI.	8/16/	President-land
SIGNATURE Y	The way of the same of the sam	- DAI		
(This space for State use only)				

APPROVED 91301 2004

Carlene Russell

Division of Oil, Gas and Mining (See Inst
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

SEP 2 8 2004

RECEIVED

43-915-30240-000 LIEMMON 10-1 Gas Well	API Well Number Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
4-9-015-30249-00-00 FEDERAL A26-2 Gas Well EMERY SESW 21 183-7E 43-015-30249-00-00 FEDERAL A26-2 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A26-4 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A26-4 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A26-4 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A36-5 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A36-5 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A36-5 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A36-5 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 FEDERAL A36-5 Gas Well EMERY NENE 23 183-7E 43-015-30249-00-00 STOP UT 13-01-0 Gas Well EMERY SWINN 21 183-7E 43-015-30229-00-00 STOP UT 2-11 Gas Well EMERY SWINN 21 183-7E 43-015-30229-00-00 UTAH FED 8-45 Gas Well EMERY SWINN 24 183-7E 43-015-30229-00-00 UTAH FED 8-45 Gas Well EMERY SWINN 24 183-7E 43-015-30229-00-00 UTAH FED 10-43 Gas Well EMERY NINNE 3 183-7E 43-015-30229-00-00 UTAH FED 10-43 Gas Well EMERY SWINN 24 183-7E 43-015-30229-00-00 UTAH FED 10-43 Gas Well EMERY SWINN 25 Gas Well EMERY SWINN 26 183-7E 43-015-30229-00-00 UTAH FED 10-43 Gas Well EMERY SWINN 25 Gas Well EMERY SWINN 26 183-7E 43-015-30229-00-00 UTAH FED 10-43 Gas Well EMERY SWINN 35 Gas Well EMERY SWINN 35 Gas Well EMERY SWINN 36 183-7E 43-015-30229-00-00 UTAH FED 10-3-12 Gas Well EMERY SWINN 35 Gas Well EMERY SWINN 36 183-7E 43-015-30229-00-00 UTAH FED 10-3-12 Gas Well EMERY SWINN 35 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 UTAH FED 10-3-14 Gas Well EMERY SWINN 36 183-7E 43-015-30239-00-00 U					10	17S-8E
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43-015-30249-00-00 FEDERAL A34-7	43-015-30247-00-00 FEDERAL A35-6					
Say	43-015-30248-00-00 FEDERAL A35-5					
43-015-30289-0-000 AT JENSEN 27-9 Cas Well EMERY SESE 27 215-8E 23-015-30289-0-000 TOF UT 13-10 Cas Well EMERY SWIN 24 185-7E 43-015-30289-0-000 TOF UT 13-10 Cas Well EMERY SWIN 24 185-7E 43-015-30279-0-000 TOF UT 12-11 Cas Well EMERY SWIN 24 185-7E 43-015-30279-0-000 UTAH FED 8-4-5 Cas Well EMERY SWIN 24 185-7E 43-015-30279-0-000 UTAH FED 9-10-42 Cas Well EMERY SWIN 29 185-7E 43-015-30279-0-000 UTAH FED 9-10-42 Cas Well EMERY SESE 41-015-20279-0-000 UTAH FED 19-0-43 Cas Well EMERY SESE 41-015-20279-0-000 UTAH FED 19-0-43 Cas Well EMERY SESE 41-015-20279-0-000 UTAH FED 19-10-43 Cas Well EMERY SESE 41-015-20289-0-000 UTAH FED 10-10-13 Cas Well EMERY SESE 41-015-20289-0-000 UTAH FED 10-11-3 Cas Well EMERY SESE 41-015-20289-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30289-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30289-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30298-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E 43-015-30398-0-000 UTAH FED 10-11-3 Cas Well EMERY SWIN ST-7E	43-015-30249-00-00 FEDERAL A34-7					
Say September Say September Say September Say September Say September						
Agoing A						
18-712 1						
43-015-3027-4-0-00 UTAH FED 8 3-46						
A301530275-00-00 UTAH FED R 9-45 Gas Well						
Same	43-015-30274-00-00 UTAM FED S 8-40					
See Note	43-015-30275-00-00 UTAH FED R 9-45					
A3-015-3028-00-00 UTAH FED 0 4-44 A3-015-3028-00-00 UTAH FED 0 34-12 Gas Well	43-015-302/6-00-00 UTAH FED P 10-42					18S-7E
A3-015-30282-00-00 UTAH FED D 34-12 Gas Well	43-015-302/7-00-00 UTAH FED P 10-43					18S-7E
A3-015-30285-00-00 UTAH FED D 35-13 Gas Well EMERY SWSW 35 175-7E	43-015-30280-00-00 OTAH FED Q 4-44				34	17S-7E
A3-015-30286-00-00 UTAH FED D 35-14 Gas Well EMERY SWSE 35 175-7E	43-015-30262-00-00 UTAH FED D 35-12			swsw	35	17S-7E
3-015-30287-00-00 UTAH FED 0 35-16 Gas Well	43 045 20286 00-00 LITAH FED D 35-14		EMERY	WNW	35	
43-015-30234-00-00 UTAH FED M 6-25 43-015-30234-00-00 UTAH FED M 6-21 43-015-30234-00-00 UTAH FED M 6-21 43-015-30303-00-00 SWD 3 43-015-30303-00-00 SWD 3 43-015-30303-00-00 SWD 3 43-015-30308-00-00 ST OF UT U 2-48 43-015-30308-00-00 ST OF UT U 2-49 43-015-30308-00-00 ST OF UT U 2-49 43-015-30309-00-00 ST OF UT U 2-49 43-015-30309-00-00 ST OF UT U 2-49 43-015-30310-00-00 L ST OF UT U 1-49 43-015-30310-00-00 L ST OF UT X 16-66 43-015-30311-00-00 ST OF UT X 16-66 43-015-30311-00-00 ST OF UT X 16-65 43-015-30313-00-00 U P & L 14-53 43-015-30313-00-00 U P & L 14-53 43-015-30313-00-00 U P & L 14-55 43-015-30313-00-00 U P & L 14-55 43-015-30313-00-00 U P & L 14-55 43-015-30313-00-00 U P & L 24-57 43-015-30316-00-00 U P & L 24-57 43-015-30316-00-00 U P & L 24-57 43-015-30318-00-00 D D & D CURTIS 14-58 43-015-30318-00-00 D D & D CURTIS 14-58 43-015-30318-00-00 D D & L 24-57 43-015-30321-00-00 P EACOCK TRUST 9-60 43-015-30322-00-00 P EACOCK TRUST 9-60 43-015-30323-00-00 D P EACOCK TRUST 9-60 43-015-30323-00-00 D P EACOCK TRUST 8-61 43-015-303324-00-00 D P EACOCK TRUST 8-61 43-015-303324-00-00 D P EACOCK TRUST 8-61 43-015-303324-00-00 D P EACOCK TRUST 8-63 43-015-303324-00-00 D EACOCK TRUST 8-63 43-015-30338-00-00 D EACOCK TRUST 8-63 43-015-30338-00-00 D UTAH STATE 8-67 43-015-303	43.015-30287-00-00 UTAH FED D 35-15		EMERY	SWSE	35	17S-7E
43-015-30330-000 UTAH FED H 6-21 43-015-30330-000 SWD 3 Water Disposal Well EMERY WINE 2 185-7E 43-015-30306-00-00 ST 0F UT U 2-48 43-015-30306-00-00 ST 0F UT U 2-50 Gas Well EMERY NESW 2 185-7E 43-015-30309-00-00 ST 0F UT U 2-49 Gas Well EMERY NWSE 2 185-7E 43-015-30309-00-00 ST 0F UT U 2-49 Gas Well EMERY WINSE 2 185-7E 43-015-30310-00-00 L & M CURTIS 10-58 Gas Well EMERY SWSW 10 185-7E 43-015-30311-00-00 ST 0F UT X 16-66 Gas Well EMERY SENW 16 185-7E 43-015-30311-00-00 ST 0F UT X 16-65 Gas Well EMERY WINE 16 185-7E 43-015-30313-00-00 U P & L 14-53 Gas Well EMERY WINNE 16 185-7E 43-015-30313-00-00 U P & L 14-53 Gas Well EMERY WINNE 16 185-7E 43-015-30315-00-00 U P & L 2-3-51 Gas Well EMERY WINNW 14 185-7E 43-015-30316-00-00 U P & L 2-4-57 Gas Well EMERY WINNW 14 185-7E 43-015-30316-00-00 U P & L 2-4-57 Gas Well EMERY WINNW 14 185-7E 43-015-30316-00-00 U P & L 2-4-57 Gas Well EMERY WINNW 24 185-7E 43-015-30316-00-00 D & A JONES 15-68 Gas Well EMERY WINNW 24 185-7E 43-015-30316-00-00 D & A JONES 15-68 Gas Well EMERY WINNW 24 185-7E 43-015-30321-00-00 P & K PEACOCK 6-62 Gas Well EMERY WINNW 9 185-7E 43-015-30322-00-00 P & K PEACOCK 6-62 Gas Well EMERY WINNW 14 185-7E 43-015-30323-00-00 D P & CORCOCK TRUST 9-60 Gas Well EMERY WINNW 14 185-7E 43-015-30322-00-00 P EACOCK TRUST 8-67 Gas Well EMERY WINNW 14 185-7E 43-015-30322-00-00 P EACOCK TRUST 8-63 Gas Well EMERY WINNW 14 185-7E 43-015-30322-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30325-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30325-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30325-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30325-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30325-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30325-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30325-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 43-015-30335-00-00 UTAH STATE 1-76 Gas Well EMERY WINNW 1 185-7E 4	43-015-30207-00-00 OTALTED D 00 TO	Gas Well	EMERY	SENE	6	
43-015-30330-00-00 STO FUT U 2-48 43-015-30306-00-00 ST OF UT U 2-50 43-015-30306-00-00 ST OF UT U 2-50 43-015-30306-00-00 ST OF UT U 2-50 43-015-30306-00-00 ST OF UT U 2-49 43-015-30301-00-00 ST OF UT U 2-49 43-015-30310-00-00 ST OF UT U 2-49 43-015-30310-00-00 ST OF UT X 16-65 43-015-30311-00-00 U P & L 14-55 43-015-30311-00-00 U P & L 23-51 43-015-30311-00-00 D D & L 24-57 43-015-30311-00-00 D P & L 24-57 43	43-015-30294-00-00 UTAH FED H 6-21	Gas Weli	EMERY			
3-015-30306-00-00 ST OF UT U 2-48 Gas Well EMERY NWNE 2 185-7E		Water Disposal Well	EMERY			
43-015-30308-00-00 ST OF UT U 2-50 Gas Well EMERY NESW 2 183-72	43-015-30306-00-00 ST OF UT U 2-48		EMERY			
43-015-30310-00-00 LA M CURTIS 10-58 Gas Well EMERY SWW 10 185-7E	43-015-30308-00-00 ST OF UT U 2-50	Gas Well	EMERY			
43-015-30310-00-00 L & M CURTIS 10-58 43-015-30311-00-00 ST OF UT X 16-68 43-015-30311-00-00 ST OF UT X 16-65 43-015-30312-00-00 UP & L 14-55 43-015-30313-00-00 UP & L 14-55 43-015-30314-00-00 UP & L 14-55 43-015-30316-00-00 UP & L 14-55 43-015-30316-00-00 UP & L 14-55 43-015-30316-00-00 UP & L 12-57 43-015-30316-00-00 UP & L 12-58 43-015-30316-00-00 UP & L 12-58 43-015-30316-00-00 UP & L 12-59 43-015-30316-00-00	43-015-30309-00-00 ST OF UT U 2-49	Gas Well	EMERY			
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43-015-30312-00-00 ST OF UT X 16-65 Gas Well EMERY NWNE 10 183-7E 43-015-30313-00-00 U P & L 14-53 Gas Well EMERY NWNW 14 185-7E 43-015-30314-00-00 U P & L 24-57 Gas Well EMERY NWNW 24 185-7E 43-015-30316-00-00 U P & L 24-57 Gas Well EMERY NWNW 24 185-7E 43-015-30316-00-00 U P & L 24-57 Gas Well EMERY NWNW 24 185-7E 43-015-30316-00-00 D & D & A JONES 15-68 Gas Well EMERY NENN 15 185-7E 43-015-30318-00-00 D & D & CURTIS 14-54 Gas Well EMERY NENN 15 185-7E 43-015-30320-00-00 P & K PEACOCK 8-62 Gas Well EMERY SENNE 8 185-7E 43-015-30321-00-00 P & K PEACOCK 8-62 Gas Well EMERY SWNE 8 185-7E 43-015-30323-00-00 P & CORRIS 14-40 Gas Well EMERY NWNW 14 185-7E 43-015-30324-00-00 R G NORRIS 14-40 Gas Well EMERY NWNW 14 185-7E 43-015-30324-00-00 R G NORRIS 14-40 Gas Well EMERY NESW 14 185-7E 43-015-30325-00-00 D EACOCK TRUST 8-61 Gas Well EMERY NESW 14 185-7E 43-015-30325-00-00 D PEACOCK 7-64 Gas Well EMERY NESW 14 185-7E 43-015-30326-00-00 D PEACOCK 7-64 Gas Well EMERY NESE 8 185-7E 43-015-30329-00-00 D PEACOCK 7-64 Gas Well EMERY NESE 8 185-7E 43-015-30329-00-00 D PEACOCK 7-64 Gas Well EMERY NENE 7 185-7E 43-015-30329-00-00 D A JONES 9-59 Gas Well EMERY SENW 8 185-7E 43-015-30338-00-00 UZA 17-76 Gas Well EMERY SENW 36 175-7E 43-015-30383-00-00 UZA 17-70 Gas Well EMERY NENE 3 185-7E 43-015-30383-00-00 USA 17-70 Gas Well EMERY SENE 3 185-7E 43-015-30385-00-00 USA 11-70 Gas Well EMERY SENE 3 185-7E 43-015-30385-00-00 USA 11-70 Gas Well EMERY SENE 3 185-7E 43-015-30385-00-00 USA 11-70 Gas Well EMERY SENE 11 185-7E 43-015-30386-00-00 USA 11-73 Gas Well EMERY SENE 11 185-7E 43-015-30386-00-00 USA 11-70 Gas Well EMERY SENE 11 185-7E 43-015-30386-00-00 USA 11-70 Gas Well EMERY SENE 11 185-7E 43-015-30386-00-00 USA 11-70 Gas Well EMERY SENE 11 185-7E 43-015-30386-00-00 USA 11-70 Gas Well EMERY SENE 11 185-7E 43-015-30386-00-00 USA 11-73 Gas Well EMERY SENE 14 175-7E 43-015-30386-00-00 USA 11-73 Gas Well EMERY SENE 14 175-7E 43-015-30386-00-00 USA 11-73 Gas Well EMERY SENE 14 175-7E 43-015-30386-00-00 USA 11-73 Gas Well EMERY SEN	43-015-30311-00-00 ST OF UT X 16-66	Gas Well				
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43-015-30314-00-00 U P & L 14-55 Gas Well EMERY SENE 23 183-7E 43-015-30315-00-00 U P & L 24-57 Gas Well EMERY NNNW 24 185-7E 43-015-30316-00-00 U P & L 24-57 Gas Well EMERY NNNW 24 185-7E 43-015-30318-00-00 D & A JONES 15-68 Gas Well EMERY NENW 15 185-7E 43-015-30319-00-00 D & A JONES 15-68 Gas Well EMERY SENE 14 185-7E 43-015-30320-00-00 P & K PEACOCK 8-62 Gas Well EMERY SWNE 8 185-7E 43-015-30321-00-00 P & K PEACOCK TRUST 9-60 Gas Well EMERY NWNW 9 185-7E 43-015-30322-00-00 SWD 2 Water Disposal Well EMERY NWNW 14 185-7E 43-015-30322-00-00 SWD 2 Water Disposal Well EMERY NWNW 14 185-7E 43-015-30322-00-00 R G NORRIS 14-40 Gas Well EMERY NESW 14 185-7E 43-015-30322-00-00 P EACOCK TRUST 8-61 Gas Well EMERY NESW 14 185-7E 43-015-30322-00-00 P EACOCK TRUST 8-61 Gas Well EMERY NESE 8 185-7E 43-015-30322-00-00 P EACOCK TRUST 8-63 Gas Well EMERY NESE 8 185-7E 43-015-30322-00-00 D & A JONES 8-61 Gas Well EMERY NESE 8 185-7E 43-015-30322-00-00 D & A JONES 9-59 Gas Well EMERY NESE 9 185-7E 43-015-30329-00-00 D & A JONES 9-59 Gas Well EMERY SESE 9 185-7E 43-015-30332-00-00 UTAH STATE 17-6 Gas Well EMERY SESE 9 185-7E 43-015-30332-00-00 USA 3-74 Gas Well EMERY SESE 9 185-7E 43-015-30332-00-00 USA 3-75 Gas Well EMERY SESE 3 185-7E 43-015-30382-00-00 USA 3-75 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 3-75 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-71 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-71 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-71 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-71 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-71 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-71 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-72 Gas Well EMERY SESE 3 185-7E 43-015-30380-00-00 USA 11-72 Gas Well EMERY SESE 3 175-7E 43-015-30380-00-00 USA 11-72 Gas Well EMERY SESE 3 175-7E 43-015-30380-00-00 USA 11-72 Gas Well EMERY SESE 3 175-7E 43-015-30380-00-00 USA 11-72 Gas Well EMERY SESE 10 175-8E 43-015-30390-00-00 STOF UT ED 6-138 Gas Well EMERY SES	43-015-30313-00-00 UP&L 14-53					
43-015-30316-00-00 U P & L 23-51 Gas Well EMERY NWNW 24 183-7E 43-015-30318-00-00 D & A JONES 15-68 Gas Well EMERY NWNW 24 183-7E 43-015-30318-00-00 D & A JONES 15-68 Gas Well EMERY SENE 14 185-7E 43-015-30319-00-00 D & D & D CURTIS 14-54 Gas Well EMERY SENE 14 185-7E 43-015-30320-00-00 P & K PEACOCK 8-62 Gas Well EMERY SWNE 8 185-7E 43-015-30321-00-00 PEACOCK TRUST 9-60 Gas Well EMERY NWSW 9 185-7E 43-015-30322-00-00 SWD 2 Water Disposal Well EMERY NWSW 9 185-7E 43-015-30322-00-00 G R ONORRIS 14-40 Gas Well EMERY NESW 14 185-7E 43-015-30322-00-00 L & M CURTIS 15-67 Gas Well EMERY NESW 14 185-7E 43-015-30322-00-00 PEACOCK TRUST 8-61 Gas Well EMERY NESE 8 185-7E 43-015-30322-00-00 PEACOCK TRUST 8-63 Gas Well EMERY NESE 8 185-7E 43-015-30322-00-00 PEACOCK 7-64 Gas Well EMERY NESE 8 185-7E 43-015-30328-00-00 PEACOCK TRUST 8-63 Gas Well EMERY SESE 9 185-7E 43-015-30329-00-00 D TAH STATE 1-76 Gas Well EMERY SESE 9 185-7E 43-015-30332-00-00 UTAH STATE 36-78 Gas Well EMERY SESE 9 185-7E 43-015-30332-00-00 UTAH STATE 36-78 Gas Well EMERY SESE 3 185-7E 43-015-30382-00-00 UTAH STATE 36-78 Gas Well EMERY SESE 3 185-7E 43-015-30382-00-00 USA 3-74 Gas Well EMERY SESE 3 185-7E 43-015-30382-00-00 USA 11-72 Gas Well EMERY SWSW 36 175-7E 43-015-30385-00-00 USA 11-72 Gas Well EMERY SWSW 11 185-7E 43-015-30385-00-00 USA 11-72 Gas Well EMERY SWSW 11 185-7E 43-015-30385-00-00 USA 11-72 Gas Well EMERY SENE 34 43-015-30385-00-00 USA 11-72 Gas Well EMERY SESE 34 43-015-30385-00-00 USA 11-72 Gas Well EMERY SENE 34 43-015-3038	43-015-30314-00-00 UP&L14-55					
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43-015-30328-00-00 PEACOCK TRUST 8-63 Gas Well EMERY SENW 8 185-7E 43-015-30329-00-00 D & A JONES 9-59 Gas Well EMERY SESE 9 185-7E 43-015-30381-00-00 UTAH STATE 1-76 Gas Well EMERY SESE 9 185-7E 43-015-30381-00-00 UTAH STATE 36-78 Gas Well EMERY SESE 3 185-7E 43-015-30381-00-00 UTAH STATE 36-78 Gas Well EMERY SESE 3 185-7E 43-015-30383-00-00 USA 3-74 Gas Well EMERY SESE 3 185-7E 43-015-30385-00-00 USA 3-75 Gas Well EMERY SWSE 11 185-7E 43-015-30385-00-00 USA 11-70 Gas Well EMERY SWSE 11 185-7E 43-015-30385-00-00 USA 11-71 Gas Well EMERY SWSE 11 185-7E 43-015-30386-00-00 USA 11-72 Gas Well EMERY NWNW 11 185-7E 43-015-30386-00-00 USA 11-72 Gas Well EMERY NWNW 11 185-7E 43-015-30386-00-00 USA 11-72 Gas Well EMERY SESE 34 175-7E 43-015-30390-00-00 USA 34-80 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-80 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30390-00-00 ST OF UT AA 07-106 Gas Well EMERY SESW 9 175-8E 43-015-30439-00-00 ST OF UT BB 09-119 Gas Well EMERY SESW 9 175-8E 43-015-30439-00-00 ST OF UT D3 1-98 Gas Well EMERY SESW 9 175-8E 43-015-30439-00-00 ST OF UT D3 1-98 Gas Well EMERY NEWN 6 175-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 175-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 175-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 175-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 175-8E	43-015-30325-00-00 L & M CURTIS 15-67					
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43-015-30328-00-00 D & A JONES 9-59 Gas Well EMERY NWNW 1 185-7E 43-015-30381-00-00 UTAH STATE 1-76 Gas Well EMERY SWSW 36 175-7E 43-015-30382-00-00 UTAH STATE 36-78 Gas Well EMERY SWSW 36 175-7E 43-015-30383-00-00 USA 3-74 Gas Well EMERY SESE 3 185-7E 43-015-30384-00-00 USA 3-75 Gas Well EMERY SWSE 11 185-7E 43-015-30385-00-00 USA 11-70 Gas Well EMERY SWSE 11 185-7E 43-015-30385-00-00 USA 11-71 Gas Well EMERY SWNE 11 185-7E 43-015-30386-00-00 USA 11-72 Gas Well EMERY NWNW 11 185-7E 43-015-30388-00-00 USA 11-73 Gas Well EMERY NWSW 11 185-7E 43-015-30389-00-00 USA 34-80 Gas Well EMERY SENE 34 175-7E 43-015-30399-00-00 USA 34-82 Gas Well EMERY SENE 34 175-7E 43-015-30393-00-00 ST OF UT EE 06-138 Gas Well EMERY NENW 6 179-9E 43-015-30393-00-00 ST OF UT EE 06-138 Gas Well EMERY SESW 9 175-8E 43-015-30437-00-00 ST OF UT BB 09-119 Gas Well EMERY SENE 10 175-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 175-8E 43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-104 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-104 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-104 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-104 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-104 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-104 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-104 Gas Well EMERY NENW 6 175-8E	43-015-30327-00-00 PEACOCK 7-04					18S-7E
43-015-30381-00-00 UTAH STATE 1-76 Gas Well EMERY SWSW 36 17S-7E 43-015-30382-00-00 UTAH STATE 36-78 Gas Well EMERY SESE 3 18S-7E 43-015-30382-00-00 USA 3-74 Gas Well EMERY SESE 3 18S-7E 43-015-30384-00-00 USA 3-75 Gas Well EMERY SWSE 11 18S-7E 43-015-30385-00-00 USA 11-70 Gas Well EMERY SWSE 11 18S-7E 43-015-30386-00-00 USA 11-71 Gas Well EMERY SWNE 11 18S-7E 43-015-30386-00-00 USA 11-72 Gas Well EMERY NWNW 11 18S-7E 43-015-30388-00-00 USA 11-73 Gas Well EMERY NWSW 11 18S-7E 43-015-30389-00-00 USA 34-80 Gas Well EMERY SESE 3 18S-7E 43-015-30390-00-00 USA 34-80 Gas Well EMERY SESW 34 17S-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 17S-7E 43-015-30393-00-00 ST OF UT EE 06-138 Gas Well EMERY NENW 6 17S-9E 43-015-30396-00-00 ST OF UT BB 09-119 Gas Well EMERY SESW 9 17S-8E 43-015-30438-00-00 ST OF UT CC 10-124 Gas Well EMERY SESW 9 17S-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY SENW 27 18S-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30442-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30442-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E	43-015-30328-00-00 PEACOCK TRUST 6-03					18S-7E
43-015-30382-00-00 UTAH STATE 36-78 43-015-30382-00-00 UTAH STATE 36-78 43-015-30383-00-00 USA 3-74 43-015-30384-00-00 USA 3-75 43-015-30384-00-00 USA 3-75 43-015-30385-00-00 USA 3-75 43-015-30386-00-00 USA 11-70 43-015-30386-00-00 USA 11-71 43-015-30386-00-00 USA 11-71 43-015-30387-00-00 USA 11-72 43-015-30388-00-00 USA 11-72 43-015-30388-00-00 USA 11-73 43-015-30389-00-00 USA 34-80 43-015-30399-00-00 USA 34-80 43-015-30393-00-00 USA 34-82 43-015-30393-00-00 USA 34-82 43-015-30393-00-00 USA 34-82 43-015-30393-00-00 ST OF UT EE 06-138 43-015-30396-00-00 ST OF UT EE 06-138 43-015-30396-00-00 ST OF UT BB 09-119 43-015-30437-00-00 ST OF UT BB 09-119 43-015-30438-00-00 ST OF UT CC 10-124 43-015-30438-00-00 ST OF UT DB 31-98 43-015-30440-00-00 ST OF UT DD 31-98 43-015-30441-00-00 UP&L 06-102 43-015-30441-00-00 UP&L 06-104	43-015-30329-00-00 D & A JUNES 9-59			NWNW	1	18S-7E
43-015-30383-00-00 USA 3-74 43-015-30384-00-00 USA 3-75 43-015-30386-00-00 USA 11-70 43-015-30386-00-00 USA 11-71 43-015-30386-00-00 USA 11-71 43-015-30387-00-00 USA 11-72 43-015-30388-00-00 USA 11-72 43-015-30388-00-00 USA 11-73 43-015-30388-00-00 USA 11-73 43-015-30389-00-00 USA 11-73 43-015-30389-00-00 USA 34-80 43-015-30390-00-00 USA 34-80 43-015-30390-00-00 USA 34-82 43-015-30390-00-00 USA 34-82 43-015-30390-00-00 USA 34-82 43-015-30390-00-00 ST OF UT EE 06-138 43-015-30396-00-00 ST OF UT AA 07-106 43-015-30437-00-00 ST OF UT BB 09-119 43-015-30437-00-00 ST OF UT CC 10-124 43-015-30439-00-00 ST OF UT CC 10-124 43-015-30439-00-00 ST OF UT DD 31-98 43-015-30440-00-00 FEDERAL T 27-85 43-015-30441-00-00 UP&L 06-102 43-015-30441-00-00 UP&L 06-102 43-015-30441-00-00 UP&L 06-102 43-015-30441-00-00 UP&L 06-104 43-015-30441-00-00 UP&L 06-104	43-015-30381-00-00 UTAH STATE 36-78			SWSW	36	17S-7E
43-015-30384-00-00 USA 3-75 43-015-30385-00-00 USA 11-70 43-015-30385-00-00 USA 11-71 43-015-30385-00-00 USA 11-71 43-015-30385-00-00 USA 11-72 43-015-30385-00-00 USA 11-72 43-015-30388-00-00 USA 11-73 43-015-30388-00-00 USA 11-73 43-015-30389-00-00 USA 34-80 43-015-30390-00-00 USA 34-80 43-015-30390-00-00 USA 34-82 43-015-30390-00-00 ST OF UT EE 06-138 43-015-30396-00-00 ST OF UT A 07-106 43-015-30437-00-00 ST OF UT BB 09-119 43-015-30438-00-00 ST OF UT CC 10-124 43-015-30439-00-00 ST OF UT DD 31-98 43-015-30449-00-00 FEDERAL T 27-85 43-015-30441-00-00 UP&L 06-102 43-015-30441-00-00 UP&L 06-102 43-015-30441-00-00 UP&L 06-104 43-015-30441-00-00 UP&L 06-104 43-015-30441-00-00 UP&L 06-104 43-015-30441-00-00 UP&L 06-104			EMERY	SESE	3	18S-7E
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43-015-30386-00-00 USA 11-71 Gas Well EMERY NWNW 11 185-7E 43-015-30387-00-00 USA 11-72 Gas Well EMERY NWSW 11 185-7E 43-015-30388-00-00 USA 11-73 Gas Well EMERY NWSW 11 185-7E 43-015-30389-00-00 USA 34-80 Gas Well EMERY SENE 34 17S-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 17S-7E 43-015-30393-00-00 ST OF UT EE 06-138 Gas Well EMERY NENW 6 17S-9E 43-015-30396-00-00 ST OF UT AA 07-106 Gas Well EMERY NWNE 7 17S-8E 43-015-30437-00-00 ST OF UT BB 09-119 Gas Well EMERY SESW 9 17S-8E 43-015-30437-00-00 ST OF UT CC 10-124 Gas Well EMERY SENE 10 17S-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 17S-8E 43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY SENW 27 18S-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 17S-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 17S-8E	43-015-30364-00-00 USA 3-13		EMERY	SWSE	11	18S-7E
43-015-30387-00-00 USA 11-72 Gas Well EMERY NWNW 11 185-7E 43-015-30388-00-00 USA 11-73 Gas Well EMERY NWSW 11 185-7E 43-015-30389-00-00 USA 34-80 Gas Well EMERY SENE 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 34 175-7E 43-015-30393-00-00 ST OF UT EE 06-138 Gas Well EMERY NENW 6 175-9E 43-015-30396-00-00 ST OF UT AA 07-106 Gas Well EMERY NWNE 7 175-8E 43-015-30437-00-00 ST OF UT BB 09-119 Gas Well EMERY SESW 9 175-8E 43-015-30438-00-00 ST OF UT CC 10-124 Gas Well EMERY SENE 10 175-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 175-8E 43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY SENW 27 185-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 175-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 175-8E 43-015-30442-00-00 UP&L 06-102 Gas Well EMERY NENW 6 175-8E			EMERY	SWNE	11	18S-7E
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43-015-30389-00-00 USA 34-80 Gas Well EMERY SENE 34 175-7E 43-015-30390-00-00 USA 34-82 Gas Well EMERY NENW 6 175-9E 43-015-30393-00-00 ST OF UT EE 06-138 Gas Well EMERY NENW 6 175-9E 43-015-30396-00-00 ST OF UT AA 07-106 Gas Well EMERY NWNE 7 175-8E 43-015-30437-00-00 ST OF UT BB 09-119 Gas Well EMERY SESW 9 175-8E 43-015-30438-00-00 ST OF UT CC 10-124 Gas Well EMERY SENE 10 175-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 175-8E 43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY SENW 27 18S-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 175-8E 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY NESE 6 175-8E	43-015-30387-00-00 COA 11-72	Gas Well	EMERY	NWSW	11	
43-015-30390-00-00 USA 34-82 Gas Well EMERY SESW 9 175-8E 43-015-30396-00-00 ST OF UT EE 06-138 Gas Well EMERY NWNE 7 175-8E 43-015-30437-00-00 ST OF UT AD 07-106 Gas Well EMERY SESW 9 175-8E 43-015-30437-00-00 ST OF UT CC 10-124 Gas Well EMERY SENE 10 175-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 175-8E 43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY SENW 27 18S-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NEWW 6 175-8E 43-015-30442-00-00 UP&L 06-102 Gas Well EMERY NEWW 6 175-8E 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY NESE 6 175-8E	43-015-30389-00-00 USA 34-80	Gas Well	EMERY	SENE		
43-015-30393-00-00 ST OF UT EE 06-138 Gas Well EMERY NENW 0 173-8E 43-015-30396-00-00 ST OF UT AA 07-106 Gas Well EMERY NWNE 7 17S-8E 43-015-30437-00-00 ST OF UT BB 09-119 Gas Well EMERY SESW 9 17S-8E 43-015-30438-00-00 ST OF UT CC 10-124 Gas Well EMERY SENE 10 17S-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 17S-8E 43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY SENW 27 18S-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY NESE 6 17S-8E	43-015-30390-00-00 USA 34-82	Gas Well	EMERY			
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43-015-30437-00-00 ST OF UT BB 09-119 43-015-30438-00-00 ST OF UT CC 10-124 43-015-30439-00-00 ST OF UT DD 31-98 43-015-30440-00-00 FEDERAL T 27-85 43-015-30441-00-00 UP&L 06-102 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY SENE 10 17S-8E EMERY NWSW 31 17S-8E EMERY SENW 27 18S-7E Gas Well EMERY NENW 6 17S-8E Gas Well EMERY NESE 6 17S-8E	43-015-30396-00-00 ST OF UT AA 07-106	Gas Well				
43-015-30438-00-00 ST OF UT CC 10-124 Gas Well EMERY SENE 10 175-8E 43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 17S-8E 43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY SENW 27 18S-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY NESE 6 17S-8E	43-015-30437-00-00 ST OF UT BB 09-119	Gas Well				
43-015-30439-00-00 ST OF UT DD 31-98 Gas Well EMERY NWSW 31 173-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY SENW 27 18S-7E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NENW 6 17S-8E 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY NESE 6 17S-8E	43-015-30438-00-00 ST OF UT CC 10-124	Gas Well				
43-015-30440-00-00 FEDERAL T 27-85 Gas Well EMERY NENW 6 17S-8E 43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 17S-8E 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY NESE 6 17S-8E	43-015-30439-00-00 ST OF UT DD 31-98					
43-015-30441-00-00 UP&L 06-102 Gas Well EMERY NESE 6 17S-8E 43-015-30442-00-00 UP&L 06-104 Gas Well EMERY NESE 6 17S-8E	43-015-30440-00-00 FEDERAL T 27-85					
43-015-30442-00-00 UP&L 06-104 Gas Well EMERT NESS 0 1770-05	43-015-30441-00-00 UP&L 06-102					
43-015-30443-00-00 WM S IVIE ET AL 09-118 Gas Well EMERY SWINE 9 175-6E	43-015-30442-00-00 UP&L 06-104					
	43-015-30443-00-00 WM S IVIE ET AL 09-118	Gas Well	EMERY	SWINE	3	110-06

API Well Number Well Name	Well Type	County Name		Section	Twn-Rng
43-015-30444-00-00 ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E 18S-7E
43-015-30445-00-00 FEDERAL A 26-88	Gas Well	EMERY EMERY	WAWS WSWN	26 35	18S-7E
43-015-30446-00-00 FEDERAL A 35-89	Gas Well Gas Well	EMERY	NESW	23	18S-7E
43-015-30447-00-00 FEDERAL C 23-84	Gas Well	EMERY	SESW	3	18S-7E
43-015-30448-00-00 FEDERAL P 3-92 43-015-30449-00-00 FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30449-00-00 FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00 FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00 FEDERAL T 22-83	Gas Well	EMERY	SWSE	22 22	18S-7E 18S-7E
43-015-30453-00-00 FEDERAL T 22-91	Gas Well	EMERY	NENW	10	17S-8E
43-015-30454-00-00 ST OF UT CC 10-123	Gas Well Gas Well	EMERY EMERY	SENE	27	18S-7E
43-015-30455-00-00 FEDERAL T 27-86	Gas Well	EMERY	SESE	27	18S-7E
43-015-30456-00-00 FEDERAL T 27-87 43-015-30457-00-00 FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00 ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00 ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00 ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00 GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E 17S-8E
43-015-30479-00-00 ST OF UT BB 05-107	Gas Well	EMERY	SENW NWSW	5 5	17S-8E
43-015-30480-00-00 ST OF UT BB 05-108	Gas Well Gas Well	EMERY EMERY	SENE	5	17S-8E
43-015-30481-00-00 ST OF UT BB 05-109	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30482-00-00 ST OF UT BB 05-110	Gas Well	EMERY	NESW	6	17S-8E
43-015-30483-00-00 UP&L 06-103 43-015-30484-00-00 AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00 WH LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00 ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00 SWD 4	Water Disposal Well	EMERY	SENE	15 8	17S-8E 17S-8E
43-015-30495-00-00 SEELEY 08-112	Gas Well	EMERY	NENE NWSE	8	175-8E
43-015-30496-00-00 ST OF UT BB 08-113	Gas Well	EMERY EMERY	SWNW	7	17S-8E
43-015-30497-00-00 ST OF UT AA 07-105	Gas Well Gas Well	EMERY	SENE	1	18S-7E
43-015-30498-00-00 ST OF UT 01-97	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30499-00-00 ST OF UT GG 03-122 43-015-30500-00-00 ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00 SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00 ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00 ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E 17S-8E
43-015-30504-00-00 ST OF UT GG 04-115	Gas Well	EMERY	NESW NWNE	4 14	17S-8E
43-015-30505-00-00 BURNSIDE 14-132	Gas Well	EMERY EMERY	NESE	36	16S-7E
43-015-30506-00-00 ST OF UT T 36-100	Gas Well Gas Well	EMERY	SENW	1	17S-7E
43-015-30507-00-00 UT FED KK 01-140	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30508-00-00 ST OF UT II 36-96 43-015-30509-00-00 ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00 SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30510-00-00 UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00 ST OF UT SS 22-165	Gas Well	EMERY	NENE	22 35	17S-8E 16S-7E
43-015-30521-00-00 ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW SWSE	33 14	17S-8E
43-015-30528-00-00 ST OF UT 14-170	Gas Well	EMERY EMERY	NWSW	14	17S-8E
43-015-30529-00-00 CONOVER 14-171	Gas Well Gas Well	EMERY	NWSW		16S-7E
43-015-30530-00-00 ST OF UT 36-139	Gas Well	EMERY	NENW	2	17S-8E
43-015-30533-00-00 ST OF UT FO 02-186 43-015-30549-00-00 ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00 ST OF UT 36-138	Gas Well	EMERY	SWNW		16S-7E
43-015-30551-00-00 UT FED P 12-153	Gas Well	EMERY	NWNW		18S-7E
43-015-30552-00-00 ST OF UT CC 03-161	Gas Well	EMERY	SENE	3 2	17S-8E 17S-8E
43-015-30553-00-00 ST OF UT FO 02-188	Gas Well	EMERY	NWSW NENW		17S-8E
43-015-30554-00-00 ST OF UT BB 04-158	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30555-00-00 ST OF UT BB 04-159	Gas Well Gas Well	EMERY EMERY	SWNW		17S-8E
43-015-30556-00-00 MALONE 14-131	Gas Well	EMERY	SESE	1	17S-7E
43-015-30559-00-00 UT FED KK 01-141	Gas Well	EMERY	SWNE		17S-8E
43-015-30560-00-00 ST OF UT FO 02-189	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30561-00-00 ST OF UT GG 15-184 43-015-30562-00-00 STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW		17S-8E
43-015-30562-00-00 STATE OF UTAKE 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00 ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW		16S-8E 17S-8E
43-015-30568-00-00 ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	173-02

.

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146 ~	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137 -	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D~	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201~	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D ~	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D~	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D-	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

. . . .

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OPERATOR CHANGE WORKSHEET 0 0 9

ROUTING							
1. GLH							
2. CDW	_						
3. FILE							

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below	has change	ed, effe	ctive:		·	8/1/2004			
FROM: (Old Operator):				TO: (New C	perator):				7
N0210-Chevron USA, Inc				N2615-XTO I	Energy Inc				
11111 S Wilcrest					Farmington A	ve, Bldg K	Suite 1		
Houston, TX 77099				Farmii	ngton, NM 8'	7401			
Phone: 1-(281) 561-4991				Phone: 1-(505) 324-1090				
CA	No.			Unit:					
WELL(S)			·]
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ZIONS FED 35-135R (RIG SKID)	35	1160S	070E	4301530521		Federal	GW	P	C
ZIONS FED 35-137	35			4301530587		Federal	GW	P	Ċ
UTAH FED 35-196	35		070E	4301530602		Federal	GW	APD	Ċ
UTAH FED 35-136	35	160S		4301530603		Federal	GW	APD	C
UT FED KK 01-140	01		070E	4301530507	13553	Federal	GW	P	Ť
UP&L FED 01-101	01	170S	070E	4301530511		Federal	GW	P	1
UT FED KK 01-141	01			4301530559		Federal	GW	P	1
UTAH FED 01-205D	01	170S	070E	4301530589	. 13828	Federal	GW	P	С
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	C
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	С
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	С
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	С
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	T
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	\top
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I	
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	С
U P & L 14-53	14			4301530313	12333	Fee	GW	P	
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	T
					<u> </u>		-	<u> </u>	4
		<u> </u>		<u> </u>	.1		İ		L

Enter date	after	each	listed	item	is	com	oleted
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1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/28/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/28/2004

3.	The new company was checked on the Department of	Commerce, Division of Corpo	orations Database on:	7/19/2004
4.	Is the new operator registered in the State of Utah:	YES Business Number:	5655506-0143	

5. If NO, the operator was contacted contacted on:

5a. (R649-9-2)Waste Management Plan has been received on:	to follow
6b. Inspections of LA PA state/fee well sites complete on:	being worked

7. Federal and Indian Lease Wells: The BLM and or	the BIA has ap	proved the	ne merger, n	ame chan	ge,
or operator change for all wells listed on Federal or Indian le	eases on:	BLM	_ not yet	BIA	n/a
8. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit opera	tor for wells listed	d on:	n/a	-	
9. Federal and Indian Communization Agreemen	its ("CA"):				
The BLM or BIA has approved the operator for all wells li	sted within a CA	on:	n/a	-	
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for				9/28/2004	
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	9/30/2004	_			
2. Changes have been entered on the Monthly Operator Chan	nge Spread Sheet	on:	9/30/2004	_	
3. Bond information entered in RBDMS on:	9/30/2004	_			
4. Fee/State wells attached to bond in RBDMS on:	9/30/2004	* [
5. Injection Projects to new operator in RBDMS on:	9/30/2004	· -			
6. Receipt of Acceptance of Drilling Procedures for APD/New	on:	9/28/200	4;		
FEDERAL WELL(S) BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	579173	·			
INDIAN WELL(S) BOND VERIFICATION:					
1. Indian well(s) covered by Bond Number:	n/a	 -			
FEE & STATE WELL(S) BOND VERIFICATION 1. (R649-3-1) The NEW operator of any fee well(s) listed cover		nber	104312762	<u>.</u>	
2. The FORMER operator has requested a release of liability from The Division sent response by letter on:	om their bond on:	n/a	_		
LEASE INTEREST OWNER NOTIFICATION:				A	
3. (R649-2-10) The FORMER operator of the fee wells has bee of their responsibility to notify all interest owners of this char		nformed by 10/5/200		he Division	
COMMENTS:					
					······································

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135
Expires Nove	mber 30, 200

	-	
Lease	Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							66 lottee or Tribe	Name	
SUBMIT IN TR	7. If Un	it or CA	VAgreement, N	lame and/	or No.				
I. Type of Well Oil Well Gas Well	Other				8. Well	Name :	and No.		
Name of Operator XTO ENERGY INC.					9. API		on Lease		
3a. Address		3b. Phone No. (i	nclude area	code)	1	wen ik Iltiple	J.		
2700 Farmington Ave. Bldg K, St	uite 1 Farmington, NM 87401	(505) 324-	1090				ol, or Explorate	ory Area	
4. Location of Well (Footage, Sec.	., T., R., M., or Survey Description	1)					's Bench arish, State		
T.175, R.7E,5	5.17	43.	015:3	30100A		ery, Ut	-		
12. CHECK AP	PROPRIATE BOX(ES) TO				EPORT, (OR O	THER DAT	A	
TYPE OF SUBMISSION			TYPE O	F ACTION		•			
	Acidize	Deepen Deepen		Production (Start	/Resume)		Water Shut-O	rff	
Notice of Intent	Alter Casing	Fracture Treat		Reclamation			Well Integrity		
Subsequent Report	Casing Repair	New Construct		Recomplete		Ø	Other Ope	rator Ch	ange
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aband Plug Back	ion 🛄	Temporarily Aba Water Disposal	andon		-		
Effective August 2004 to XTO ENERGY NC. SXTO ENERGY NC. SXTO ENERGY NC. SXTO ENERGY SAlation	the operator for lease # UTI Bond is 579173. LIT	U 75666 changed BOOO138 (HUSL Arc	I from Che Eu retij 2 PlNI	evron U.S.A. In	c. 12750) PD s.	٠	completed, an	1 the oper	rator has
14. I hereby certify that the foregoin	ig is true and correct				····				
Name (Printed/Typed)		Title	5 2.	VP-Land	<u> </u>				
Signature Edulen	S. Eyan JR.	Date	9)	27/04					
	THIS SPACE F	OR FEDERAL O	R STATE	OFFICÉ USE					
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to describe the applicant t	ACCEPTED attached. Approval of this notice I or equitable title to those rights conduct operations thereon.	e does not warrant or s in the subject lease		ion of Resor Field Office		Date	SEP	29	2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC'. UDOGM

Conditions Attached

OCT 2 / 2004

XTO Energy Inc. Well No. 12-197, 12-199, 12-198D and 12-200D Section 12, T. 17 S., R. 7 E. Lease UTU75666 Emery County, Utah

CONDITIONS OF ACCEPTANCE

NOTE: Each of the above listed locations are pending Applications for Permit to Drill. BLM approval to drill at these locations has not yet been granted.

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

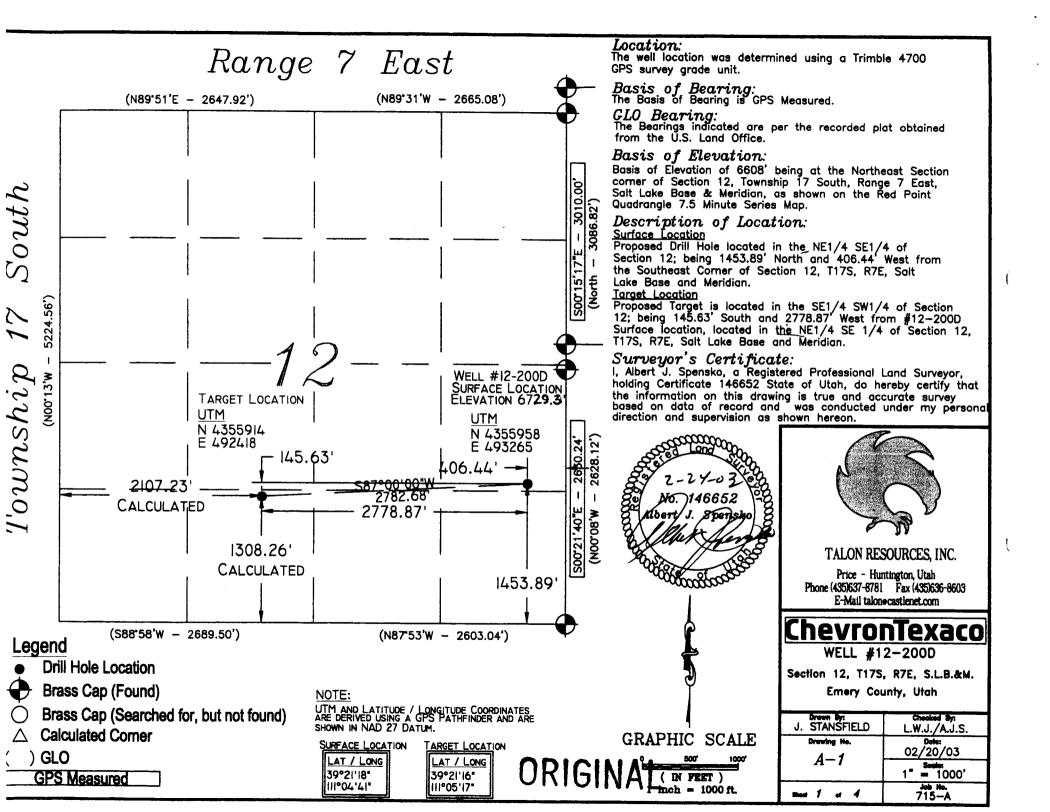
4	API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location
,	40 045 00504 00 00								(Twn-Rng)
2 4	43-015-30591-00-00	UTAH FED 12-197	Gas Well	Approved permit (APD); not yet spudded	_EMERY	UTU75666	SENE	12	17S-7E
	43-015-30601-00-00			Approved permit (APD); not yet spudded		UTU75666	NESE	12	17S-7E
	43-015-30604-00-00		Gas Well	Approved permit (APD), not yet spudded	EMERY	UTU75666	NESE	12	17S-7E
41	43-015-30605-00-00	UT FED 12-198D	Gas Well_	Approved permit (APD); not yet spudded	EMERY	UTU75666	SENE	12	17S-7E

None of these permits have been approved yet.

Form 3160-3 (December 1990)	LECE SOL	MUNITED STATES	S	SUBMIT IN 7 (Other instructions reverse side)	LICATE*	Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.
		REAU OF LAND MANAG	EMENT	RECEIVED	CICE	UTU-75666
	APPICATION	FOR PERMIT TO	DRILL OR	DEEPEN	r IUE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					10.52	N/A 7. UNIT AGREEMENT NAME
	DRILL 🗓	DEEPEN		2003 FEB 27 A	10. 32	N/A
b. TYPE OF WELL	GAS		SINGLE X	DEPZONET HE	rerior_	8. FARM OR LEASE NAME, WELL NO.
2. NAME OF OPERATOR	WELL X OTHER		ZONE K	THEAU OF LATE	<u>IMAM C</u>	Utah Federal 12-200D 9. API WELL NO.
	evron LISA Inc.	XTO Energy	Inc			43-015-30604
3. ADDRESS AND TELEP	**************************************	minutin Alle B	Ida K. Stl	Farmington Ni	M 87401	10. FIELD AND POOL, OR WILDCAT
A LOCATION OF WELL	() How (i) W. (brane	dance with any State requirements.*	37 ; -	4 35-748-5395	00	Undesignated 11. SEC., T., R., M., OR BLK.
At surface		SL. 406' FEL. NE		505-324-10	40	A Section 12,
At proposed prod. zone		SI. 2 107' FWI. S				T17S, R7E, SLB&M
14 DISTANCE IN MILES						12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PR	6.4 miles	northwest of Hun	tington, Utah o of acres in lease	·		ACRES ASSIGNED Utah
LOCATION TO NEAR PROPERTY OR LEAS	EST				TO THE	S WELL
(Also to nearest drig. ur		19. PF	2.560 ROPOSED DEPTH			O acres
LOCATION TO NEAL DRILLING, COMPLE	REST WELL,					
APPLIED FOR, ON THE			5,391' MD,	(4,176 TVD)		OTATY APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show		. an				
23.	6,729	PROPOSED CASING A	AND CEMENTING	PROGRAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTI	TY OF CEMENT
12-1/4"	8-5/8" WC50 ST&C	23	300'	225 sacks Class G ce	ment + 2% Ca	Cl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" L-80 LT&C	17	5,291' MD	194 sacks 10:2 RFC	Class G cemer	t + 0.25 pps cellophane flakes
Surface	e Owner: e Representative: l Bond Number:			10, Ferron, Utah	84523;	435-636-3596
1 00010						0010111
						ORIGINA
			•			
						CONFIDENTIAL
		PROGRAM: If proposal is to de artical depths. Give blowout prevent		oductive zone and proposed new p	roductive zone. If	proposal is to drill or deepen directionally, give
24.						
SIGNED Don	Hamilton Do	n Hamilton TITLE	Agent for Ch	evron	DATE	2-25-2003
(This space for Feder	al or State office use)					
PERMIT NO.			APPROVAL DATE_			
Application appro CONDITIONS OF A APPROVED BY	val does not warrant or certify PPROVAL, IF ANY:	that the applicant holds legal or		nights in the subject lease what Field Manag n of Resource		JUN 4 2
	,	*See In:		n Reverse Side and willfully to ma	ke to any d	epartment or agency or the

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the CCI. USFS 2/27/03

CONDITIONS OF APPROVAL ATTACHED



XTO Energy, Inc.
Utah Federal 12-200 D
Lease U-75666
Surface Location: NE/SE Section 12, T17S, R7E
Bottom-hole Location: SE/SW Section 12
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000138** (Principal – XTO Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

- 1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
- 2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - -Spark arresters
 - -Blooie line discharge 100 feet from wellbore
 - -Straight blooie line
 - -Deduster equipment
 - -Float valve above bit
 - -Automatic igniter on the blooie line
- 4. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM.
- 5. A directional survey shall be submitted with the Well Completion Report.

Attachment 2

Additional Mitigations To The Surface Use Plan Operation

Gas Exploration/Development Utah Federal 12-197, 12-198D, 12-199, and 12-200D

- 1. No ground disturbing work may commence until the Forest Service approves (in writing) the final plans for construction of the access roads and drill pads on National Forest System lands. Bypass drainages and culverts must be properly sized based on the 50-year flood event. Plans must include best-management practices for sediment and erosion control. Project engineers and surveyors must be certified by the State in which they reside or maintain their business.
- 2. Before construction, reconstruction, or operation activities can commence, the operator must file a Spill Contingency and Control Plan with the Forest Service. The plan must identify the potential for spills to occur, activities that could result in spills, substances that could be spilled, identify appropriate containment/cleanup actions, and identify equipment/materials to be maintained in vehicles and at the drilling pad to contain or neutralize spilled materials. The plan must identify potentially affected parties, required contacts, and time frames for cleanup in the event of a spill. The plan must be consistent with the United States Environmental Protection Agency Region VIII Oil and Hazardous Substances Regional Contingency Plan. Copies of MSDS Sheets must be available at the project site at all times for all chemicals stored on National Forest System lands for approved operations or used for drilling operations on National Forest System lands.
- 3. A copy of the approved APD/SUPO with mitigations, the Spill Contingency and Control Plan, and other required permits must be available to personnel at all times on the project site. These permits must be available for inspection at the project site at all times during construction and drilling/testing operations upon request of Forest Service and BLM inspectors.
- 4. The Forest must be notified 2 business days in advance that heavy equipment will be moved onto National Forest Systems lands and that surface disturbing activities will commence. All equipment must be washed to remove all dirt and grease that may contain noxious weed seed, prior to being brought onto the forest.
- 5. The Forest Service must be notified of any proposed alterations to the Surface Use Plan of Operations. Any changes to the existing plan are subject to Forest Service review and approval.

- 6. The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth in Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of a permit/operation plan by the Secretary of the Interior, (2) uses of all existing improvements, such as National Forest System Roads, within and outside the area licensed, permitted or leased by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by a permit/operating plan approved by the Secretary of the Interior.
- 7. Section corners, survey markers and claim corners in the project area must be located and flagged by the operator prior to operations. The proper authority must approve the removal or disturbance of identified markers.
- 8. The company is responsible to follow Forest and State mandated fire restrictions. The Forest Service reserves the right to suspend operations during periods of high fire potential. On-site company personnel are required during flaring operations.
- 9. The Memorandum of Understanding with the State of Utah Air Conservation Committee will be implemented. This will assure project implementation activities meet the State and Federal Air quality standards.
- 10. Reclamation recontouring and reseeding of disturbed areas will be performed as soon as practicable (within the same drilling season).
- 11. Seeding shall be performed using the certified seed mix. The seed mixture must meet or exceed the pure live seed standards of the Utah Seed Law containing a maximum allowable weed content of less than 2 percent with no noxious weed species. Independent seed analysis is required on seeds to determine other undesirable weed species. The company is responsible for eradication of presently known noxious weeds and eradication of presently unknown noxious weeds that enter any disturbed areas. Below is the recommended seed mix.

Species	Scientific Name	Pounds/Acre
Intermediate Wheatgrass	Agropyron intermediate	2
Slender Wheatgrass	Agroppyron trachycaulum	2
Western Wheatgrass	Agropyron smithii	2
Blue Bunch Wheatgrass	Agropyron spicatum	2
Ladak Alfalfa	Medicago sativa ladak	1
Mountain Brome	Bromus carinatus	2
Great Basin Wild Ryegrass	Elymus cinereus	1
Paiute Orchard Grass	Dactylis glomeratus	1
4-Wing Salt Bush	Atriplex canescens	11
	Total	14

- 12. Revegetation of disturbed areas shall be considered successful when (1.) seventy percent (70%) vegetation and crown cover is re-established over the entire disturbed area, (2.) of the vegetative cover, at least 90% of the living plants must be desirable native plants or seeded species, (3.) ground cover (vegetation, rock, litter) is at least 60%, (4.) there are no signs of active erosion, (5.) and the area is consistently free of noxious weeds. Adjacent undisturbed areas will be used as a base for comparison. If the desired ground cover is not established at the end of each 3-year period, the company will be required to do additional treatment and seeding.
- 13. An erosion and sediment control plan will be prepared as prescribed in the Soil and Water Conservation Practices Handbook. During operations the operator shall maintain seasonal erosion control and sediment containment structures.
- 14. Following completion of the project, the pad and project area must be recontoured to blend naturally with the surrounding area. Gravel will be salvaged and stockpiled in an area approved by the Forest Service.
- 15. The pad area must be fenced (let-down fence) and the project road must be adequately closed off to prevent continued use until the required reclamation standards are successfully achieved.
- 16. The operator is responsible for maintenance of reclamation facilities such as fences, barricades and temporary drainage structures until the desired reclaimed conditions are achieved.
- 17. A gate with proper signs/reflectors must be constructed on the pad access roads at the Forest boundary to prevent public access to the pads. The gate must be locked at any time when the pad is unoccupied by company personnel. The Forest Service must approve the gate design and signs prior to installation.
- 18. Surface aggregate shall be Forest Service gradation F and shall meet wear requirements contained in Forest Service Specifications for Construction of Roads and Bridges, section 703.05. Aggregate must be obtained from a verified weed free source.
- 19. Drill pads will be designed to prevent or diminish overland flow from entering the site during precipitation events. Pad sites will be sloped to drain all spills and on-site precipitation into the reserve pits. If necessary, pits will be pumped out to reduce their content and insure that overflow does not occur. Fluids will be disposed of off-Forest at a Utah State approved disposal site.
- 20. Unless otherwise approved plastic pit liners, trash, and garbage must be removed from the reserve pit and disposed of at a site approved to receive these materials, prior to backfilling.

- 21. Unless otherwise specified in the Forest Service conditions for approval the Surface-Use Plan of Operations, contaminated soils and gravel in the project area and the contents of the reserve pit, including the liner material, will be removed from the National Forest and disposed of at an approved facility. Exceptions may be granted if the operator can demonstrate non-toxicity through testing or isolation through encapsulation.
- 22. Sediment catchment structures will be added below critical construction areas to reduce sedimentation.
- 23. Warning signs, meeting MUTCD standards, will be installed at the entrance to road construction or reconstruction projects, at the junction of National Forest System Roads and work roads, and near dispersed camp areas ¼ mile from drilling operations to alert hunters and other Forest users to the presence of working equipment and crews.
- 24. Drill rigs and heavy equipment shall not be transported into the area during Federal and State holiday weekends or on the opening weekends of the general deer and elk seasons. The "weekends" include Friday.
- 25. Road and pad construction will be scheduled so as to not to conflict with the established elk and deer winter range protection period.
- 26. The company shall repair watershed contour furrows damaged during exploration operations as specified by the Forest Service.
- 27. Drilling operations shall be coordinated with grazing permittees.
- 28. Gates must be closed after entry unless otherwise specified.
- 29. The company is responsible to repair of damage to fences, cattle guards, resource improvements, roads, and other structures on National Forest System land that result from their operations. The Forest Service must be notified of damages as soon as possible.
- 30. Equipment is required to be maintained clean, operationally safe, and in good repair. All equipment will be thoroughly washed to remove accumulations of oil and grease, mud, soil, vegetative material and noxious weed seed prior to entering the forest. The company shall make equipment available for inspection by the responsible Forest officer prior to entering the Forest.
- 31. If cultural or paleontological resources are found during implementation of the project, operations will immediately cease at that location and the District Ranger will be notified. Unauthorized excavation, removal, or damage of archaeological resources is subject to fines and other penalties under authority of the Archaeological Resources Protection Act (ARPA) of 1979 (as amended).

- 32. The operator must obtain appropriate permissions and permits to use County, State, and private roads.
- 33. Dogs and other pets must be kept on a leash and prevented from chasing or otherwise harassing wildlife.
- 34. Appropriate measures must be taken to prevent fugitive dust on the access roads and pads. Watering and application of approved dust suppressants, such as magnesium chloride, will be applied as needed.
- 35. The operator is required to participate in the raptor-monitoring program conducted by the Utah Division of Wildlife Resources and the BLM, Price Field Office Wildlife Habitat Mitigation Program for the Price Coalbed Methane Project Program Area, 1998.
- 36. No construction or drilling operations will be allowed from December 1 through April 15 each year to minimize effects to wintering big game. Only maintenance of producing wells will be allowed during this period.
- 37. Only maintenance, servicing, and emergency repair of the wells and pipelines are allowed from December 1 through April 15. These activities include normal maintenance and repair of facilities. Emergency repairs are limited to those operations needed to repair water or gas leaks at the wellhead and pipeline or stop the uncontrolled release of other substances to the environment. It does not include work-over of the drill hole, but can include a one time per winter season (December 1 through April 15) servicing of the well with a truck-mounted service rig (not to exceed 3 days including snow removal) in the event that production decreases by more than 30% over a 60-day period as compared to the average production over the prior 6 month period.
- 38. During the wintering season (December 1 through April 15), routine maintenance visits must be kept to the minimum needed to maintain well facilities in working order and are subject to the following restrictions:
 - a. there will be no stopping along the roadways,
 - b. no straying from roadways of drill pads,
 - c. no shooting will be allowed,
 - d. dogs are not allowed,
 - e. visits will not be conducted during early morning or evening hours (visits may be conducted between 9:00 AM and 3:00 PM), with exceptions discussed in Mitigation 37 above.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

<u>Spud-</u> Notify the Price Field Office 24-hours prior to spudding. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

<u>First Production</u>- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

<u>Produced Water-</u> An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

<u>Plugging and Abandonment</u>- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

Forest Service notification requirements are specified in the Surface Use Plan of Operations.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: HUNTINGTON (Shallow) CBM
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL OSAS WELL OTHER	8. WELL NAME and NUMBER: Utah Federal 12-200D
2. NAME OF OPERATOR:	9. API NUMBER:
XTO ENERGY INC.	4301530604
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM 215 87401 PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SAND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1454' FSL x 406' FEL 1308' FSL x 2107' FWL	COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 12 17S 7E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнея: Extend State Permit
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume XTO Energy herby requests a one year extension of the state permit for the above listed we approval from the BLM for the Federal APD on 06/14/05. It is XTO intention to drill this well 2005.	II. XTO just received verbal
Approved by the Utah Division of Oil, Gas and A Date: PA-27-09 A	
By:	6-38-05
NAME (PLEASE PRINT) Kyla Vaughan / TITLE Regulatory Comp	oliance Tech
SIGNATURE Kyla laughar DATE 6/15/2005	
(This space for State use only)	

RECEIVED
JUN 2 0 2005

Representing:

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-015-30604 Well Name: Utah Rederal 12-200D Location: Emery, County Utah Company Permit Issued to: Chevron USA, Inc. Date Original Permit Issued; 5/15/2003
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes⊡No⊠
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right- of-way, which could affect the proposed location? Yes ☐ No ☑
Has the approved source of water for drilling changed? Yes⊡ No⊠
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□NotZ
s bonding still in place, which covers this proposed well? Yes ☑ No □

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MININ	G	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill drill horizontal	7. UNIT or CA AGREEMENT NAME: N/A		
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: Utah Federal 12-200D		
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530604
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k	TY Farmington STATE NM 21P 874	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL	TY STATE THE ZIP OF	(000) 021 1000	1
FOOTAGES AT SURFACE: 1454	'FSL x 406' FEL 1308' FSL x	2107' FWL	COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RA	INGE, MERIDIAN: NESE 12 17S 7E	S	STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
C AUDOFOUTUT DEDOOT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER CHILT OF
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER:
XTO Energy requests a decided to the second	well name change on the above listed	CCPY SENT TO OPERA Dole: 2-5-05	
NAME (PLEASE PRINT) Kyla Vau	laughan	TITLE Regulatory Com DATE 6/21/2005	
(This space for State use only)	Accepted by the Utah Division of Oil, Gas and Mining	Federal Approval Of This Action Is Necessary	RECEIVED JUN 2 4 2005
(5/2000)	Date: See Instruction	ns on Reverse Side)	DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	N/A 7. UNIT OF CA AGREEMENT NAME:			
Do not use this form for proposals to drill odrill horizontal l	I new wells, significantly deepen existing wells laterals. Use APPLICATION FOR PERMIT	s below current bottom-hole dep TO DRILL form for such propos	th, reenter plugged wells, or to als.	N/A
1. TYPE OF WELL OIL WELL	L 🗌 GAS WELL 🗹 O	THER OOM TID		8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-12-24D
2. NAME OF OPERATOR: XTO ENERGY INC.		JUNTIL	EMIAL	9. API NUMBER: 4301530604
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2700 Farmington Ave. Bldg k	Farmington STATE	M _{ZIP} 87401	(505) 324-1090	FERRON COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,454	' FLS x 406' FEL	10. 新克·森特克		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RAI	ANGE, MERIDIAN: NESE 12 12	17S 7E S		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO IN	IDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	<	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING FORI	MATIONS RECLAMA	TON OF WELL SITE	OTHER: SPUD & SET CONDUCTOR CSG
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION	
	COMPLETED OPERATIONS. Clearly and 17-1/2" hole on 7/27/05.			
NAME (PLEASE PRINT) Kelly K. S	Small	TIT	LE Regulatory Com	pliance Tech
SIGNATURE HELLY	Small	DA	7/28/2005	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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4 I I	TY	Α	CH	Ю	N	ΗU	к	M	ı

Operator:

XTO ENERGY INC.

Operator Account Number: N 2616 2615

Address:

2700 FARMINGTON AVE, K #1

city FARMINGTON

zip 87401 state_NM

Phone Number: (505) 324-1090

Well 1

API Number	Well .	Name	QQ	Sec	Twp	Rng*	County
4301530604	UTAH FEDERAL 17-	7-12-24D	NESE	12	178	07E	EMERGY
Action Code	Current Entity Number	New Entity Number	i s	pud Da	te .		ity Assignment ffective Date
Α	99999	14863	7	7/27/200	5		
Comments:	(RSD		-		٦	UNIEI	DENTIAL

rnso

COM IDENTIAL

well 2 API Number	Well	Name ***	'QQ'	-Sec ∲	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	•	Spud Dat	6	έĚň	 tity Assignment ≣ffective Date
Comments:							

Well 3

API Number	Well	Name	`QQ∜-	Sec [⊮]	∴Twp."	Rng	County
Action Code	Current Entity Number/	New Entity Number	10000000000000000000000000000000000000	Spud Dat			tity Assignment Effective Date
Comments:							

ACTION CODES:

(5/2000)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

KELLY K. SMALL

Name (Please Print)

Signature / Regulatory Compliance Tech

07/28/2005

Title

Date

AUG 0 1 2005

RECEIVED

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING							SE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Doı	not use this form for proposals to drill ne drill horizontal lai	7. UNIT	F OF CA AGREEMENT NAME:				
1. T	OIL WELL		GAS WELL 🗹 OTHER				L NAME and NUMBER: H FEDERAL 17-7-12-24D
2. N	AME OF OPERATOR:					9. API	NUMBER:
	O ENERGY INC.				Tought water		1530604 LD AND POOL, OR WILDCAT:
	DDRESS OF OPERATOR: 00 Farmington Ave. Bldg k	Fa	rmington STATE NM ZIP 8	8740	01 (505) 324-1090		RRON COAL
	DOTAGES AT SURFACE: 1,454'	FSI	. & 406' FEL			COUNT	Y: EMERY
Q	TR/QTR, SECTION, TOWNSHIP, RANG	GE, M	ERIDIAN: NESE 12 T17S R	7E	S	STATE	UTAH
11.	CHECK APPR	ROF	PRIATE BOXES TO INDICATI	E N	ATURE OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				TYPE OF ACTION		
	NOTICE OF INTENT		ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start;		CASING REPAIR NEW CONSTRUCTION			TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS			OPERATOR CHANGE		TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only)		CHANGE TUBING		PLUG AND ABANDON		VENT OR FLARE
			CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL
			CHANGE WELL STATUS		PRODUCTION (START/RESUME)		WATER SHUT-OFF
	Sale of Work Completion.		COMMINGLE PRODUCING FORMATIONS		RECLAMATION OF WELL SITE		OTHER: July Monthly Drig Rpt
			CONVERT WELL TYPE	\Box	RECOMPLETE - DIFFERENT FORMATION		
12.	DESCRIBE PROPOSED OR CO	MPI	ETED OPERATIONS. Clearly show all pe	ertine	nt details including dates, depths, volume	es, etc.	
Se	ee attached for July mon	ithly	drilling report.				
	·	•	- '				
	ME (PLEASE PRINT) Kelly K. SI	mal			TITLE Regulatory Comp	oliance	= Tech
NAM	ME (PLEASE PRINT) Kelly K. SI	1.	1/1		THE		
SIG	NATURE AND LINE A		icell		DATE 8/4/2005		

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Farmington Monthly Report

Well # 17-07-12-UTAH FEDERAL **FERRON 24D**

Objective: Drill & Complete Rig:

AFE:

Leon Ross Drlg

1st Rept: 02/20/2003

504698

7/28/05 7/11/05 - 7/27/05. Notified Don Stevens, BLM, Price, UT & Tom Lloyd, Forrest Dept, Ferron, UT of pending construction on 7/8/05. Built new loc, acc road & res pit. Lnd & fenced res pit. Notified Don Stevens & Tom Lloyd regarding conductor csg on 7/26/05. Drld 17-1/2" hole & set 13-3/8" conductor csg @ 41' FS. Cmt csg. WOC. Drlg to 220' w/12-1/4"

bit for surf csg. SDFN.

DWC: \$39,000

CWC: \$41,500

DMC: \$0

CMC: \$0

Forest Gas:

0 MCFPD

Prev Gas:

0 MCFPD

7/29/05 Compl drlg to 325' w/12-1/4" bit for surf csg. PU & TIH 8-5/8" guide shoe w/cmt nose & 8 jts 8-5/8", 24#, J-55, csg. Guide shoe @ 317'. MIRU Halliburton cmt crew. Cmt csg w/220 sx Type V cmt w/2% KCL & 1/4% Flocele (mixed @ 15.6 ppg, 1.2 cuft/sx). Disp w/20 BFW. Circ 10 bbls cmt to surf. RDMO Halliburton cmt crew. Susp rpt pending further activity.

DWC: \$27,500

CWC: \$69,000

DMC: \$0

CMC: \$0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

DIVISION OF OIL, GAS AND MINING								se designation and serial number: J-75666	
	SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A								
Do	not use this form for proposals to drill no drill horizontal la	T or CA AGREEMENT NAME:							
1. T	PEOFWELL OIL WELL		GAS WELL 🗹 OTHER_					L NAME and NUMBER: NH FEDERAL 17-7-12-24D	
	AME OF OPERATOR:						9. API	NUMBER:	
	O ENERGY INC.		· · · · · · · · · · · · · · · · · · ·		i i kuus			1530604	
270	DORESS OF OPERATOR: IO Farmington Ave. Bldg It _{CITY}	Far	rmington STATE NM ZIP	874		HONE NUMBER: (505) 324-1090		ELD AND POOL, OR WILDCAT: RRON SANDSTONE/COAL	
	OCATION OF WELL DOTAGES AT SURFACE: 1,454"	FSL	& 406' FEL				COUNT	Y: EMERY	
Q.	TRACTR, SECTION, TOWNSHIP, RANG	GE, ME	RIDIAN: NESE 12 T17S R	7E	s		STATE	Utah	
11,	CHECK APPR	ROP	RIATE BOXES TO INDICAT	ΕN	ATURE O	F NOTICE, REPO	RT, O	R OTHER DATA	
	TYPE OF SUBMISSION				TYI	PE OF ACTION			
	NOTICE OF INTENT	旦	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION	
	(Submit in Duplicate)		ALTER CASING		FRACTURE TO	REAT		SIDETRACK TO REPAIR WELL	
	Approximate date work will start:		CASING REPAIR	NEW CONSTRUCTION		RUCTION		TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE			TUBING REPAIR		
F 2	SUBSEQUENT REPORT (Submit Original Form Only) Data of work completion:		CHANGE TUBING	PLUG AND AB		BANDON		VENT OR FLARE	
Ø			CHANGE WELL STATUS		PLUG BACK		\Box	WATER DISPOSAL	
		띧			PRODUCTION (START/RESUME)			WATER SHUT-OFF	
		出	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE			E-DIFFERENT FORMATION		OTHER: Weekly drig activity Aug 26, 2005	
			ETED OPERATIONS. Clearly show all phe week of Aug 26, 2005.	ertine	nt deta il s inclu	uding dates, depths, volume	es, etc.		
NAM	E (PLEASE PRINT) Kelly K. Sn	nall		h	TITLE	Regulatory Comp	diance	Tech	
SIGN	AGNATURE HOLLY & SMALL DATE 8/26/2005								

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AUG 3 1 2005

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	7. UNIT or CA AGREEMENT NAME:		
Do not use this form for proposals to drill no drill horizontal la	N/A 8. WELL NAME and NUMBER:		
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		UTAH FEDERAL 17-7-12-24D
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530604
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2700 Farmington Ave. Bldg k	Farmington STATE NM ZIP	87401 (505) 324-1090	FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,454'	FSL & 406' FEL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NESE 12 T17S R	R7E S	STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) Approximate date work will start:	ALTER CASING CASING REPAIR	FRACTURE TREAT NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate date work will start.	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Sep 09, 2005
	OMPLETED OPERATIONS. Clearly show all property of the week of Sep 09, 2005.	pertinent details including dates, depths, volume	es, etc.
NAME (PLEASE PRINT) Kelly K. SI	mall	TITLE Regulatory Comp	oliance Tech
SIGNATURE ALLY	Small	DATE 9/9/2005	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

1	DIVISION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AN UTU-75666	D SERIAL NUMBER:
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
Do not use this form for proposals to drill n drill horizontal la	7. UNIT OF CA AGREEMENT N/A	NAME:			
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	CANEL		8. WELL NAME and NUMBER UTAH FEDERAL	
2. NAME OF OPERATOR: XTO ENERGY INC.		-vorter	JLITIML.	9. API NUMBER: 4301530604	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k	Farmington STATE NM ZIP	87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR W FERRON SANDS	
4. LOCATION OF WELL			(000),000	EMED./	
FOOTAGES AT SURFACE: 1,454'	FSL & 406 FEL			COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RAN	ge, meridian: NESE 12 17S 0	7E S		STATE: UTA	н
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPO	ORT, OR OTHER DA	TA
TYPE OF SUBMISSION		T	PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CUI	RRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REF	PAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONST	RUCTION	TEMPORARILY ABA	NDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER: CHG P	ROD CSG/
	CONVERT WELL TYPE	RECOMPLE	E - DIFFERENT FORMATION	CMT	
	lso requests approval to add an a order to protect the pipe from co				
NAME (PLEASE PRINT) Kelly K. ST	njali	mu	Regulatory Com	pliance Tech	
SIGNATURE JULIAN	mall	DATE	9/14/2005		
(This space for State use only)	0il, Gas and Man 9	deral Approval C Action Is Necess	of This SEF eary	OEIVED P 1 9 2005	
(5/2000)	IE. / Distriction	ructions on Reverse Si	de) UTV. UT ())	L. GAS & MINIMO	

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666							
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A							
Do not use this form for proposals to drill drill horizontal i	7. UNIT OF CA AGREEMENT NAME: N/A							
1. TYPE OF WELL OIL WELL	72 3 3 78 1 78 1 78 3 78 3 78 3 78 3 78 3	8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-12-24D						
2. NAME OF OPERATOR:			9. API NUMBER:					
XTO ENERGY INC.			4301530604					
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg It CIT	Farmington STATE NM ZIP	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,454	' FSL & 406' FEL		COUNTY: EMERY					
QTR/QTR, SECTION, TOWNSHIP, RAI	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 12 T17S R7E S STATE:							
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON					
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR					
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON PLUG BACK	VENT OR FLARE WATER DISPOSAL					
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF					
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: Weekly drig activity					
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Sep 23, 2005					
	COMPLETED OPERATIONS. Clearly show all parts of commence mid October 2005.	ertinent details including dates, depths, volum	es, etc.					
NAME (PLEASE PRINT) Kelly K. S	<i>(</i> ()	ππ.ε Regulatory Com	pliance Tech					
SIGNATURE HOLLING	Small	DATE 9/23/2005						
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING								SE DESIGNATION AND SERIAL NUMBER: J-75666			
SUNDRY NOTICES AND REPORTS ON WELLS							6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.							7. UNI N/A	T OF CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER								8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-12-24D			
	ME OF OPERATOR: O ENERGY INC.					7 1 1					NUMBER: 1530604
3. A	DORESS OF OPERATOR:	Fan	minaton	07.475	NM ===	8740	01	PHONE NUMBE (505) 324			ELD AND POOL, OR WILDCAT: RRON SANDSTONE/COAL
4. LC	2700 Farmington Ave. Bldg CITY Farmington STATE NM ZIP 87401 (505) 324-1090 FERRON SANDSTONE/COAL 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,454' FSL & 406' FEL COUNTY: EMERY										
Q	TRAZTR, SECTION, TOWNSHIP, RANG				T17S R					STATE	UTAH
11.		OP	RIATE BOXE	S TO II	NDICAT	E N		PE OF ACT		रा, ०	R OTHER DATA
12.	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start. SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: DESCRIBE PROPOSED OR COntified Don Stevens (BLit mtd back from 936' to 30	M) o	f plug back du	ME ATUS DUCING FOF YPE NS. Clearly Je to do	rmations y show all p	d hol	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND PLUG BACK PRODUCTIC RECLAMAT RECOMPLE nt details incee.	TREAT TRUCTION CHANGE NBANDON ON (STARTIRES ON OF WELL S TE - DIFFEREN	UME) ITE T FORMATION depths, volume		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
NAME (PLEASE PRINT) Kelly K. Small SIGNATURE ALLUM A SMALL						TITL	90700	atory Comp	olianc	e Tech	
(This s	space for State use only)	-		*						······································	RECEIVED

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DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU-75666 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL 7 OTHER **UTAH FEDERAL 17-7-12 #24D** 9. API NUMBER: 2 NAME OF OPERATOR: 4301530604 **XTO ENERGY INC.** 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3 ADDRESS OF OPERATOR _{71P} 87401 FERRSON SANDSTONE/COAL STATE NM 2700 Farmington Ave. Bldg $\mathbf{k}_{\mathrm{CITY}}$ Farmington (505) 324-1090 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1454' FSL & 406' FEL COUNTY: EMERY 17S 07E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN ACIDIZE \square NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT (Submit in Duplicate) ALTER CASING TEMPORARILY ABANDON Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION TUBING REPAIR** CHANGE TO PREVIOUS PLANS **OPERATOR CHANGE** PLUG AND ABANDON VENT OR FLARE **CHANGE TUBING** PLUG BACK WATER DISPOSAL SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion OTHER: MODIFY DRLG COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE **PROGRAM** RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO energy Inc. would like to modify the drilling program for the above mentioned well as follows: This well will use both water based drilling mud and/or air to drill out from under surface to TD. Due to limited directional drilling services available, mud motors & MWD equipment may require only mud or only air to directionally drill the well to the intended target. Both mud (water) and air may be run separately at different intervals or together at the same time to create aerated mud, foams & mists. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY REGULATORY COMPLIANCE TECH HQULY C. RERKINS NAME (PLEASE PRINT 9/28/2005 DATE SIGNATURE

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666										
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:										
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.								UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER								WELL NAME and NUMBER: JTAH FEDERAL 17-7-12-24D		
2. N	IAME OF OPERATOR:			tl	HINE	ULNHAL	9.	API NUMBER:	_	
	TO ENERGY INC.					PHONE NUMBER:		301530604 . FIELD AND POOL, OR WILDCAT:		
	00 Farmington Ave. Bldg k	Farmington	STATE NM 20	, 8740)1	(505) 324-1090	F	ERRON SANDSTONE/COAL	•	
	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,454' FSL x 406' FEL COUNTY: EMERY									
-	OOTAGES AT SURFACE: 1,404	1 36 % 400 1 6	· L				00			
C	RTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NES	SE 12 17S	07E	S		ST	TATE: UTAH		
11.	CHECK APPR	ROPRIATE BC	XES TO INDICA	TE NA	ATURE (OF NOTICE, REI	PORT,	, OR OTHER DATA		
	TYPE OF SUBMISSION				TY	PE OF ACTION				
7	NOTICE OF INTENT	ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION		
	(Submit in Duplicate)	ALTER CASING	G		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	CASING REPA	IR		NEW CONS	TRUCTION		TEMPORARILY ABANDON		
		CHANGE TO P	PREVIOUS PLANS		OPERATOR	CHANGE		TUBING REPAIR		
		CHANGE TUB	ING		PLUG AND	ABANDON		VENT OR FLARE		
Z	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WEL	L NAME		PLUG BACK	(WATER DISPOSAL		
	Date of work completion:	CHANGE WEL	L STATUS		PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF		
	·	COMMINGLE	PRODUCING FORMATIONS		RECLAMAT	ION OF WELL SITE		OTHER:	_	
		CONVERT WE	LL TYPE	<u> </u>	RECOMPLE	TE - DIFFERENT FORMATI	ION			
12.	DESCRIBE PROPOSED OR CO	MPLETED OPERA	TIONS. Clearly show all	pertiner	nt details inc	cluding dates, depths, vo	olumes, e	etc.		
	XTO Energy Inc. reached a TD of 5,218' MD on 10/16/05. XTO Energy Inc. would like to change the production casing & cement program as follows:									
5-	5-1/2", 17.0#, I-80, LT&C csg set @ TD. A 5-1/2" DV tI will be set @ 4,680'. The well will be cmtd in 2 stages:									
	st stage: 150 sx CI "G" (rc to the top of the DV tI	Type V) cmt w	/10% Cal-Seal, 1	% CC	& 1/4 P	PS cello (mixed (@ 14.2	2 ppg, 1.62 cuft/sx). Cmt will b	е	
	2nd stage: 400 sx CBM lite cmt (typically Type III) w/10 PPS gilsonite & 1/4 PPS cello (mixed @ 10.5 ppg, 4.14 cuft/sx). Cmt							t		
	ill be circ to surf.									
						· .	·	•		
						•• ;		10 to 200 various		
							/	1-3-00		
							***************************************	CHO		
	Malla M. O					F Regulatory Co	omolio	nno Took		
NA	ME (PLEASE PRINT) Kelly K. S	maii	0 0		TITL		ompiia	ince recir	_	
SIG	SNATURE ()	SYYILLE	4		DAT	10/17/2005		oval Of This	_	
			Acce	pied	by the	- Federi	i voor	oval Of This Jecessary		
This	space for State use only)		11406	Divi	sion 0	î Act	iou is i	40000		
			Oil, Ga	s an	id Milli	1119)	RECEIVED		
			Date:	1/20	105	A	(OCT 2 0 2005		
(5/200	(00) Apos platractions of (evaluation)									
			By:	114			777.0	F OIL, GAS & MININ G		

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666
SUNDRY NOTICES AND REPORTS ON WEL	LS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole dep drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposi	th, reenter plugged wells, or to
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	UTAH FEDERAL 17-7-12-24D 9. API NUMBER:
XTO ENERGY INC.	4301530604
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CRTY Farmington STATE NM 200 87401	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,454' FSL & 406' FEL	COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 12 17S 07E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION T	YPE OF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE	
	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR	
(Submit Original Form Only)	ON (START/RESUME) WATER SHUT-OFF
Date of work completion:	TION OF WELL SITE THERE DRLG ACTIVITY
	ETE - DIFFERENT FORMATION
	cluding dates depths volumes etc
See attached for drilling activity fr/9/20/05 to 10/15/05.	
NAME (PLEASE PRINT) Kelly K. Small	Regulatory Compliance Tech
March Klassical	TE 10/24/2005
SIGNATURE WILLIAM DA	

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Farmington Monthly Report

UTAH FEDERAL Well # 17-07-12-24D FERRON Emery, UT

objective: Drill & Complete

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

AFE: 504698

1st Rept: 02/20/2003

9/20/05 MIRU direction tools.

DWC: \$21,800 CWC: \$147,050 DMC: \$0 CMC: \$1,500

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

9/21/05 TFB #2 @ 626' (301'/24 hrs). Air. Bit #1, 7-7/8", HTC, HX528, SN 5059478, op, in @ 325', out @ 626'(301'/9 hrs). WOB 16K, RPM 38, pp 500 psig, 6" x 14" SL. Drlg 9 hrs, trip 12-1/2 hrs, NU/TST BOP 1-1/2 hrs, misc 1 hr. PT BOPE & surf csg to 1200 psig for 30 min. Held OK. TIH. Tagged cmt @ 300'. DO cmt. Orient tools. Drld to 406'. TOH w/tools. Not receiving surveys. Repaired problems. TIH. Drld to 626'. Cannot keep tool face oriented. TFB #2.

DWC: \$38,000 CWC: \$185,050 DMC: \$0 CMC: \$1,500

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

9/22/05 RU air equip @ 816'(190'/24 hrs). Surv: 697'MD, 696.09'TVD, inc 6.50 deg, azm 241.1 deg, 13.88' South, 20.99' West, VS 21.88'. Air. Bit #2, 7-7/8", HTC, EP5757, SN 5074260, op, in @ 626'(190'/6 hrs). WOB 18K, RPM 50, PP 400 psig, 6" x 14" SL. RU/RD 4 hrs, Drlg 6 hrs, trip 2-1/2 hrs, WO compressor 11 hrs, misc 1/2 hr. TIH. Drld to 816'. Air volume not consistant. TOH. Waiting on compressor & booster. RU air equip. Test lines.

DWC: \$32,500 CWC: \$217,550 DMC: \$0 CMC: \$1,500

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

9/23/05 Waiting on directional tools @ 936'(120'/24 hrs). Air. Bit #2, 7-7/8", HTC, EP5757, SN 5074260, op, in @ 626'(310'/8-1/2 hrs). WOB 18K, RPM 50, GPM 30/40, PP 500 psig, 6" x 14" SL. Drlg 2-1/2 hrs, trip 11-1/2 hrs, WO directional tools 8-1/2 hrs, misc 1-1/2 hr. TIH w/Bit #2. Broke circ. Drld to 875'. Inconsistant survey readings f/MWD. TOH to check for problems. XO motor. TIH. Broke circ. Drld to 936'. Erratic survey readings. SD drilling. TOH to check MWD. WO parts. TIH w/MWD. Decided to release directional tools. TOH w/tools & LD. WO directional tools from Casper, WY.

DWC: \$23,500 CWC: \$241,050 DMC: \$0 CMC: \$1,500

Emery, UT UTAH FEDERAL #17-07-12-24D <=continued=> FERRON United #5 Rig: FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD Waiting on directional tools @ 936'(0'/24 hrs). WO drectional tools 9/24/05 from Casper, WY. сwc: \$280,050 дмс: \$0 CMC: \$1,500 DWC: \$39,000 United #5 Rig: Prev Gas: 0 MCFPD FrcstGas: 0 MCFPD Waiting on cementers @ 936'(0'/24 hrs). Surv: 886'MD, 883.81'TVD, 9/25/05 inc 6.37 deg, azm 220.29 deg, 17.81' South, 36.73' West, VS 17.81'. Trip 8-1/2 hrs., WO cmtrs 15-1/2 hrs. WO directional tools. Unload & strap tools. TIHw/tools & bit. Survey every 60' to 931'. TOH. Stand back. TIH open ended to surf shoe @ 310'. Waiting on cementers. смс: \$1,500 cwc: \$301,550 DMC: \$0 DWC: \$21,500 United #5 Rig: Prev Gas: 0 MCFPD FrcstGas: 0 MCFPD WOC @ 936'(0'/24 hrs). Trip 5 hrs., RN CSG/CMT 2 hrs, WOC 15 hrs, 9/26/05 WO cmtrs 2 hrs. WO cementers. TIH to btm @ 931'. Blew hole dry. TOH to 310'. MIRU HES Cementers. Mixed & pumped 225 sx of Class G cmt w/2% CACl2, mixed @ 16.5 ppg. Disp w/2 BFW. (Plugged 931' to 300'+/-) RD HES. LD directional tools. WOC. DWC: \$42,700 сwc: \$344,250 рмс: \$0 CMC: \$1,500 Rig: United #5 Prev Gas: 0 MCFPD FrcstGas: 0 MCFPD WO tools @ 423'(23'/24 hrs). Surv: 359'MD, 359'TVD, inc 0.40 deg, 9/27/05 azm 117.60 deg, 0.58' South, 1.11' East, VS 1.08'. Air. Bit #2, 7-7/8", HTC, EP5757, SN 5074260, op, in @ 626'(333'/15-1/2 hrs). WOB 4K, GPM 30, PP 250 psig, 6" x 14" SL. Drlg 7 hrs, Trip 4 hrs., WOC 4 hrs, WO tools 8 hrs, misc 1 hr. WOC. TIH w/bit & DCs. Tagged cmt @ 306'. LD 2 DCs. Drld cmt to 402'. TOH for directional tools. LD 4 DCs. TIH w/ bit. Drld/slide from 402' to 404'. Orient. Drld to 423'. TOH to check MWD tool. Trans broken due to excessive vibration (air). WO tools from Casper, WY. cwc: \$370,750 DMC: \$0 **смс:** \$1,500 DWC: \$26,500 United #5 Rig: Prev Gas: 0 MCFPD FrcstGas: 0 MCFPD WO Mud @ 423'(0'/24 hrs). RU/RD 8 hrs. WO tools 4 hrs, Misc 12 hrs. 9/28/05 WO MWD. Decided to change to mud. ND blooie line. RD air pkg. WO mud. CMC: \$1,500 cwc: \$393,050 DMC: \$0 DWC: \$22,300

UTAH FEDERAL #17-07-12-24D <=continued=> FERRON Emery, UT

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

9/29/05 WO Mud @ 423'(0'/24 hrs). RU/RD 8 hrs. WO tools 4 hrs, Misc 12 hrs. WO MWD. Decided to change to mud. ND blooie line. RD air pkg. WO

mud.

DWC: \$22,300 CWC: \$415,350 DMC: \$0 CMC: \$1,500

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

9/30/05 WO Mud @ 423'(0'/24 hrs). RU/RD 12 hrs, Misc 12 hrs. WO mud.

DWC: \$37,000 CWC: \$452,350 DMC: \$0 CMC: \$1,500

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

10/1/05 Drlg @ 717'(294'/24 hrs). Surv: 702'MD, 699.17'TVD, inc 12.50 deg,
azm 265.90 deg, 3.55' North, 34.97' West, VS 34.73'. MW 8.6, Vis
45, PV/YP 16/12, Gels 2/3, WL 4, Slds 2%, PH 10. Poly & Wtr, added
3 sx caustic, 50 sx gel, 90 sx C Faze, 10 gal poly. Bit #2, 7-7/8",
HTC, EP5757, SN 5074260, 18/18/18, in @ 626'(627'/28 hrs). WOB 15K,
RPM 45, SPM 52, PP 600 psig, 6" x 14" SL. Drlg 12-1/2 hrs, trip 21/2 hrs, mix mud 9 hrs. Mixed mud. PU bit, motor, & MWS. Broke
circ. XO shaker screens. Drld to 717'. Rotated & slid. Direction &
inclination on track. Drlg ahead.

DWC: \$23,100 CWC: \$475,450 DMC: \$1,500 CMC: \$3,000

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

Drlg @ 1186'(469'/24 hrs). Surv: 1112'MD, 1083.82'TVD, inc 27.90 deg, azm 267.80 deg, 9.27' South, 172.64' West, VS 172.89'. MW 8.7, Vis 39, PV/YP 18/8, Gels 0/1, WL 3.2, Slds 2.75%, PH 9.5. Poly & Wtr, added 70 sx gel, 20 sx C Faze, 15 gal poly. Bit #2, 7-7/8", HTC, EP5757, SN 5074260, 18/18/18, in @ 626'(1096'/52 hrs). WOB 14K, RPM 40, SPM 52, PP 650 psig, 6" x 14" SL. Drlg 24. Drld to 1186'. Rotated & slid. No mud losses. Drlg ahead.

DWC: \$22,900 CWC: \$498,350 DMC: \$4,000 CMC: \$7,000

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

10/3/05 TFB #3 @ 1408'(222'/24 hrs). Surv: 1332'MD, 1269.01'TVD, inc 37.30 deg, azm 268.90 deg, 15.01' South, 290.81' West, VS 291.20'. MW 8.8, Vis 41, PV/YP 14/8, Gels 0/1, WL 4, Slds 2.75%, PH 10. Poly & Wtr, added 8 sx gel, 1 sx Drispac, 20 sx C Faze 16, 40 sx quick slide, 15 gal poly. Bit #2, 7-7/8", HTC, EP5757, SN 5074260, 18/18/18, in @ 626', out @ 1408'(1308'/69 hrs). WOB 20K, RPM 40, SPM 60, PP 700 psig, 6" x 14" SL. Drlg 17 hrs, Trip 6-1/2 hrs, C&C 1/2 hr. Drld to 1408'. Circ. TOH. XO motor & bit. TFB#3.

 UTAH FEDERAL #17-07-12-24D
 <=continued=>
 FERRON
 Emery, UT

 DWC: \$22,900
 CWC: \$521,250
 DMC: \$30,100
 CMC: \$37,100

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

10/4/05 Drlg @ 1944'(536'/24 hrs). Surv: 1836'MD, 1630.65'TVD, inc 44.60
deg, azm 266.20 deg, 36.53' South, 640.43' West, VS 641.46'. MW
8.7, Vis 39, PV/YP 14/8, Gels 0/1, WL 2.4, Slds 3.00%, PH 10. Poly
& Wtr, added 1 sx caustic, 20 sx gel, 20 sx C Faze, 15 sx quick
slide, 3 gal poly. Bit #3, 7-7/8", HTC, HXS20, SN 5077557,
18/18/18, in @ 1408'(536'/23 hrs). WOB 20K, RPM 45, SPM 65, PP 750
psig, 6" x 14" SL. Drlg 23 hrs, Trip 1 hr. TIH w/Bit #3. Drlg
ahead.

DWC: \$22,800 CWC: \$544,050 DMC: \$3,565 CMC: \$40,665

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

10/5/05 Drlg @ 2285'(341'/24 hrs). Surv: 2182'MD, 1881.83'TVD, inc 43.60
deg, azm 266.00 deg, 48.91' South, 878.03' West, VS 879.38'. MW
8.9, Vis 42, PV/YP 14/6, Gels 0/1, WL 2.4, Slds 4.00%, PH 9. Poly &
Wtr, added 1 sx caustic, 10 sx gel, 13 sx C Faze, 1/2 sx quick
slide, 5 gal poly. Bit #3, 7-7/8", HTC, HXS20, SN 5077557,
18/18/18, in @ 1408'(877'/47 hrs). WOB 20K, RPM 40, SPM 65, PP 750
psig, 6" x 14" SL. Drlg 24 hrs. Drlg ahead.

DWC: \$22,600 CWC: \$566,650 DMC: \$3,277 CMC: \$43,942

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

Drlg @ 2697'(412'/24 hrs). Surv: 2620.0'MD, 2191.19'TVD, inc 46.40 deg, azm 268.40 deg, 64.42' South, 1187.56' West, VS 1189.30'. MW 8.8, Vis 42, PV/YP 17/8, Gels 0/1, WL 2.4, Slds 3.00%, PH 9. Poly & Wtr, added 2 sx caustic, 20 sx gel, 2 sx drispac, 37 sx C Faze, 1/2 sx quick slide, 3 gal poly. Bit #3, 7-7/8", HTC, HXS20, SN 5077557, 18/18/18, in @ 1408', out @ 2320'(912'/50 hrs). WOB 20K, RPM 40, SPM 65, PP 750 psig, 6" x 14" SL. Bit #4, 7-7/8", HTC, GX20C, SN 5076798, 18/18/18, in @ 2320'(377'/13-1/2 hrs). WOB 30K, RPM 40, SPM 65, PP 750 psig, 6" x 14" SL. Drlg 16-1/2 hrs, Trip 3-1/2 hrs, misc 4 hrs. Drld to 2320'. Circ & TOH t/change battery & LD motor. TIH w/Bit #5. Drlg ahead.

DWC: \$30,300 CWC: \$596,950 DMC: \$5,004 CMC: \$48,946

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

UTAH FEDERAL #17-07-12-24D <=continued=> FERRON Emery, UT

10/7/05 Drlg @ 3231'(534'/24 hrs). Surv: 3155.0'MD, 2566.59'TVD, inc 47.0
 deg, azm 265.70 deg, 74.46' South, 1568.45' West, VS 1570.19'. MW
 8.9, Vis 43, PV/YP 16/8, Gels 0/1, WL 2.0, Slds 4.00%, PH 10. Poly
 & Wtr, added 1 sx caustic, 4 sx drispac, 37 sx C Faze, 1/2 sx quick
 slide, 2 gal poly. Bit #4, 7-7/8", HTC, GX20C, SN 5076798,
 18/18/18, in @ 2320'(911'/37-1/2 hrs). WOB 30K, RPM 45, SPM 65, PP
 950 psig, 6" x 14" SL. Drlg 24 hrs. Drlg ahead.

DWC: \$24,300 CWC: \$621,250 DMC: \$7,282 CMC: \$56,228

Rig: United #5

FrcstGas: 0 MCFPD

Prev Gas: 0 MCFPD

10/8/05 Drlg @ 3680'(449'/24 hrs). Surv: 3596.0'MD, 2876.32'TVD, inc 46.2
deg, azm 265.40 deg, 96.06' South, 1884.54' West, VS 1886.98'. MW
9.1, Vis 45, PV/YP 16/8, Gels 0/2, WL 3.2, Slds 6.00%, PH 10. Poly
& Wtr, added 1 sx caustic, 1 sx drispac, 20 sx gel, 15 sx C Faze,
1/2 sx quick slide, 4 gal poly. Bit #4, 7-7/8", HTC, GX20C, SN
5076798, 18/18/18, in @ 2320'(1360'/61-1/2 hrs). WOB 30K, RPM 45,
SPM 60, PP 1000 psig, 6" x 14" SL. Drlg 24 hrs. Drlg ahead.

DWC: \$26,950 CWC: \$648,200 DMC: \$2,457 CMC: \$58,685

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

10/9/05 Drlg @ 4190'(510'/24 hrs). Surv: 4099.0'MD, 3219.6'TVD, inc 46.1
deg, azm 267.8 deg, 118.24' South, 2248.6' West, VS 2251.71'. MW
9.0, Vis 48, PV/YP 21/14, Gels 2/5, WL 3.6, Slds 6.00%, PH 10. Poly
& Wtr, added 2 sx caustic, 3 sx drispac, 30 sx gel, 60 sx C Faze,
20 sx quick slide, 20 gal poly. Bit #4, 7-7/8", HTC, GX20C, SN
5076798, 18/18/18, in @ 2320'(1870'/85 hrs). WOB 30K, RPM 45, SPM
60, PP 950 psig, 6" x 14" SL. Drlg 23-1/2 hrs, rig serv 1.2 hr.
Drlg ahead.

DWC: \$38,350 CWC: \$686,550 DMC: \$6,138 CMC: \$64,823

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

10/10/05 Drlg @ 4653'(463'/24 hrs). Surv: 4601.0'MD, 3577.12'TVD, inc 45.5
deg, azm 266.8 deg, 123.49' South, 2600.83' West, VS 2603.73'. MW
9.2, Vis 48, PV/YP 20/10, Gels 1/3, WL 4, Slds 7.00%, PH 10. Poly &
Wtr, added 1 sx caustic, 30 sx gel, 50 sx C Faze, 1/2 sx quick
slide, 4 gal poly. Bit #4, 7-7/8", HTC, GX20C, SN 5076798,
18/18/18, in @ 2320'(2333'/108-1/2 hrs). WOB 35K, RPM 45, SPM 60,
PP 1050 psig, 6" x 14" SL. Drlg 23-1/2 hrs, rig serv 1.2 hr. Drlg
ahead.

DWC: \$36,650 CWC: \$723,200 DMC: \$5,032 CMC: \$69,855

UTAH FEDERAL #17-07-12-24D <=continued=> FERRON Emery, UT

Rig: United #5

FrcstGas: 0 MCFPD

Prev Gas: 0 MCFPD

10/11/05 Drlg @ 4920'(267'/24 hrs). Surv: 4789.0'MD, 3710.25'TVD, inc 44.5
 deg, azm 266.7 deg, 132.14' South, 2733.29' West, VS 2736.46'. MW
 9.2, Vis 49, PV/YP 19/12, Gels 2/5, WL 4, Slds 7.00%, PH 10. Poly &
 Wtr, added 1 sx caustic, 20 sx gel, 40 sx fiber, 2 sx drispac, 40
 sx C Faze, 5 sx quick slide, 60 sx cedar, 4 gal poly. Bit #4, 7 7/8", HTC, GX20C, SN 5076798, 18/18/18, in @ 2320', out @
 4709'(2389'/111 hrs). WOB 35K, RPM 45, SPM 60, PP 1050 psig, 6" x
 14" SL. Bit #5, 7-7/8", HTC, GX20C, SN 5076799, 20/20/20, in @
 4709'(211'/10 hrs). WOB 30K, RPM 45, SPM 60, PP 1100 psig, 6" x 14"
 SL. Drlg 12-1/2 hrs, Trip 6-1/2 hrs, rig serv 1/2 hr, C&C 2 hrs,
 misc 2-1/2 hrs. Drld to 4709'. Circ. TOH. XO bit. TIH w/bit #5.
 Broke circ. Mixed LCM. Drlg ahead.

DWC: \$46,400 CWC: \$769,600 DMC: \$2,547 CMC: \$72,402

Rig: United #5

FrcstGas: 0 MCFPD

Prev Gas: 0 MCFPD

Clean pits @ 5124'(204'/24 hrs). Surv: 5010.0'MD, 3871.79'TVD, inc 40.9 deg, azm 288.4 deg, 140.85' South, 2883.81' West, VS 2887.23'. MW 8.9, Vis 58, PV/YP 21/16, Gels 3/16, WL 4.2, Slds 4.00%, PH 10. Poly & Wtr, added 1 sx caustic, 20 sx gel, 40 sx fed seal, 2 sx drispac, 40 sx C Faze, 6 sx quick slide, 60 sx cedar, 2 gal poly. Bit #5, 7-7/8", HTC, GX20C, SN 5076799, 20/20/20, in @ 4709' (415'/22-1/2 hrs). WOB 35K, RPM 45, SPM 60, PP 1100 psig, 6" x 14" SL. Drlg 12-1/2 hrs, Trip 5 hrs, C&C 2 hrs, misc 4-1/2 hrs. Drld to 5124'. Lost Circ. PU 10 stnds. Mixed mud to 85 vis & 20% LCM. Pumped down hole. TOH (wet string) & LD tls & mtr. Load collar on racks. Replace tls. Clean steel pits.

DWC: \$28,700 CWC: \$798,300 DMC: \$5,162 CMC: \$77,564

Rig: United #5

FrcstGas: 0 MCFPD Prev Gas: 0 MCFPD

10/13/05 TIH @ 5124'(0'/24 hrs). MW 8.5, Vis 67, PV/YP 18/8, Gels 2/6, WL 5.2, Slds 1.00%, PH 12. Poly & Wtr, added 14 sx caustic, 232 sx gel, 10 sx D Foam, 7 sx desco, 64 sx fed seal, 3-1/2 sx drispac, 8 sx myacide, 64 sx cedar, 28 sx clean faze. Bit #5, 7-7/8", HTC, GX20C, SN 5076799, 20/20/20, in @ 4709', out @ 5124' (415'/22-1/2 hrs). Trip 10-1/2 hrs, C&C 6-1/2 hrs, misc 7 hrs. Mixed mud. PU 3 DC. Had gas flow. Pumped 120 bbls to kill. TIH t/2000'. PU kelly. Pumped 70 bbls. Plugged bit. TOH. Wet string. LD 2 DC plugged w/LCM. TIH to 1000'. Pumped 100 bbls. Filled hole.

DWC: \$28,700 CWC: \$827,000 DMC: \$5,162 CMC: \$82,726

UTAH FEDERAL #17-07-12-24D | <=continued=> | FERRON | Emery, UT

Rig: United #5

FrcstGas: 0 MCFPD

Prev Gas: 0 MCFPD

10/14/05

Pumping & mixing LCM @ 5157'(33/24 hrs). MW 8.5, Vis 68, PV/YP 16/12, Gels 2/10, WL 4, Slds 1.00%, PH 12. Poly & Wtr, added 15 sx caustic, 371 sx gel, 20 sx D Foam, 12 sx desco, 245 sx fed seal, 6 sx drispac, 12 sx myacide, 245 sx cedar, 48 sx clean faze. Bit #6, 7-7/8", HTC, X4S20, SN RR, open, in @ 5124' (33'/2-1/2 hrs). Drlg 2-1/2 hrs, Trip 2 hrs, C&C 15 hrs, misc 4-1/2 hrs. Staged in hole. Broke circ. PU kelly. Wash t/btm. Rig serv. Blind drld f/5124' to 5157'. Lost returns after drlg 1'. Rat hole kelly. TOH w/10 stds. Mixed mud & LCM. Pumped 900 bbls, 60 vis, 25% LCM. No returns. Mixed mud & LCM. Pumped 900 bbls, 60 vis, 25% LCM. No returns.

DWC: \$21,200

CWC: \$848,200

DMC: \$11,160

CMC: \$93,886

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

ı	DIVISION OF OIL, GAS AND MI		ſ	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666
SUNDRY	NOTICES AND REPORTS	S ON WELL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill no	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole depth orm for such proposals	n, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: UTAH FEDERAL 17-7-12-24D
2. NAME OF OPERATOR:				9. API NUMBER:
XTO ENERGY INC.				4301530604
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k	Farmington STATE NM GR		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
4. LOCATION OF WELL				FMEDV
FOOTAGES AT SURFACE: 1,454'	FSL x 406' FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NESE 12 17S 0	7E S		STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE (OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONST	RUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
But of North Completion.	COMMINGLE PRODUCING FORMATIONS		ON OF WELL SITE	✓ OTHER: ST SURF CSG, TD & ST PROD CSG
	CONVERT WELL TYPE	RECOMPLET	TE - DIFFERENT FORMATION	311100000
Drld 12-1/4" hole to 325'. flocele (mixed @ 15.6 ppg w/119 jts 5-1/2", 17.0#, I-8 & 1/4 PPS Flocele (mixed w/450 sx CBM lite cmt w/	g, 1.20 cuft/sx). Circ 10 bbls cmt t 30. LT&C csq to 5.211'.83'. Cmtd	to 317.63'. Cr to surf. Reacl prod csg (1st ped bomb & o ele (mixed @	ntd surf csg w/220 s hed driller's TD of 5,2 t stage) w/150 sx Typ op stage tl. Circ 20 bb	x Type V cmt w/2% KCI & 1/4 PPS 227' on 10/15/05. RIH w/logs. TIH pe V cmt w/10% Cal-Seal, 1% CC bls cmt off stage tl. Cmtd 2nd stage
NAME (PLEASE PRINT) KELLY K.	SMALL	TITLI	_E Regulatory Comp	oliance Tech
SIGNATURE # 100110	KXmaee	DATI	10/25/2005	
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(This space for State use only)

RECEIVED OCT 2 8 2005

STATE OF UTAH

			DEPAR DIVISIO	TMENT		TURA	L RESO						(hig	hlight c)	F	ORM 8
WELL	CON	IDI FT	ION (OR F	PECO	MPI	FTIC	N RF		RT AND	OLOG					OR TR	IBE NAME	
1a. TYPE OF WELL:					SAS Z		DRY [ER			7. UI	NIT or CA	AGREEM	ENT NAM	ME	
b. TYPE OF WORK NEW WELL	:: HORIZ. L LATS. L] <u>P</u>	EEP-	F	RE- ENTRY]	DIFF. RESVR.		UU. OTH	\\-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ENTIA	L			E and NUN		17-7-12	 2-24D
2. NAME OF OPERA									· · · · ·					13015			***************************************	
3. ADDRESS OF OP 2700 Farmin		ve K1 с	πy Fari	mingt	on	STATE	NM	zip 87 4	101		NUMBER: (5) 324-1	090			POOL, OF		TONE	COAL
4. LOCATION OF W AT SURFACE:	1,454' F	FSL x 4								0				OTR/OTR MERIDIAN ESE			SHIP, RAN	
AT TOP PRODUC	ing inter 130 H: 4.30	VAL REPOR	RTED BELG 5人 / 9 x 2,107	960 7' FWI	FWI	Lp	e	One	tin	לק להי	ung			COUNTY		Т	13. STATE	UTAH
14. DATE SPUDDED 7/27/2005		15. DATE T	.D. REACH		16. DATE	E COMPL		Α	BANDON	ED 🗌	READY TO P	RODUC			/ATIONS (DF, RKB	, RT, GL):	
18. TOTAL DEPTH:	MD 5,		18	9. PLUG	BACK T.D		5,105 3,91 4	3944		MULTIPLE CO	OMPLETIONS	HOW	MANY?*		TH BRIDGI UG SET:	E MD		
22. TYPE ELECTRIC						y of each)			23.								
GR/CCL/CB			/18)	Res	tur	TIP EP	OR/I	アミノビ	1 C-R	WAS DST	L CORED? RUN? NAL SURVEY	?	NO NO	✓	ES ES ES	(Sub	mit analysis mit report) mit copy)	.)
24. CASING AND LI	NER RECO	RD (Report	all strings	set in we	ell)													
HOLE SIZE	SIZE/GR	ADE	WEIGHT	(#/ft.)	TOP (MD)	вотто	M (MD)		CEMENTER EPTH	CEMENT TY NO. OF SA		SLUF VOLUME		CEMENT	TOP **	AMOU	NT PULLED
12-1/4"	8-5/8	J-55	24.0	#	C)	31	17			V	220			Sı	urf		
7-7/8"	5-1/2	I-80	17.0	#	0)	5,2	211			٧	150			1,3	60'		
											СВМ	450						
. ,																		
25. TUBING RECOR	D			l									<u> </u>					
SIZE		SET (MD)	PACKE	R SET (M	MD)	SIZE		DEPTH	SET (MD)) PACKE	R SET (MD)	** ** *	SIZE	D	EPTH SET	(MD)	PACKER	SET (MD)
2-7/8"	5,	127																
26. PRODUCING IN	TERVALS									27. PERFO	RATION RECO	ORD						
FORMATION	NAME	TOP	(MD)	вотто	M (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	L (Top/Bot - M	\rightarrow	SIZE	NO. HOL	ES		RATION ST	ATUS
(A) FERRON		4,9	903	5,0	080					4,903	5,0	080	0.49"	60	Oper	<u> </u>	Squeeze	
(8)								ļ							Oper	<u> </u>	Squeezeo	<u>Ц</u>
(C)												_			Oper	<u>'</u>	Squeezed	Щ
(D)															Oper	<u> </u>	Squeeze	<u> </u>
28. ACID, FRACTUR	RE, TREATW	IENT, CEME	ENT SQUE	EZE, ET	C.													
DEPTH	NTERVAL										YPE OF MATE							
											20# Linea 0 # 16/30							ta 140),
			Jany	9 2	-1,000	20/	. 0, 0,0	301, 0		5,00								
29. ENCLOSED AT	TACHMENT	5 :	1													30. WEI	LL STATUS	:
=	RICAL/MECH			CEMENT	VERIFICA	ATION	=	GEOLOGI		三	DST REPORT	<u>.</u>	DIREC	TIONAL S	URVEY	P	rodu	cing
_ _												P.	ECE	IVE	ע			

(CONTINUED ON BACK)

DEC 2 7 2005

INTERVAL A (As shown in item #26) 31. INITIAL PRODUCTION GAS - MCF: WATER - BBL: PROD. METHOD: HOURS TESTED: TEST PRODUCTION OIL - BBL DATE FIRST PRODUCED: TEST DATE: RATES: 66 21 Ppg 11/30/2005 12/3/2005 24 WATER - BBL: NTERVAL STATUS: OII - BBI GAS - MCF CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION RATES: 21 **Producing** 66 92 0 100 INTERVAL B (As shown in item #26) WATER - BBL: PROD. METHOD: DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION | OIL - BBL: GAS - MCF: RATES: TBG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION GAS - MCF: WATER - BBL: INTERVAL STATUS: CHOKE SIZE: CSG. PRESS. RATES: INTERVAL C (As shown in item #26) TEST PRODUCTION WATER - BBL: PROD. METHOD: OIL - BBL: GAS - MCF: DATE FIRST PRODUCED HOURS TESTED TEST DATE: RATES INTERVAL STATUS: GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL: CHOKE SIZE: TBG. PRESS CSG. PRESS. API GRAVITY BTU - GAS RATES: INTERVAL D (As shown in Item #26) PROD. METHOD: DATE FIRST PRODUCED: TEST PRODUCTION OIL - BBL: GAS - MCF WATER - BBL: TEST DATE: HOURS TESTED: RATES: WATER - BBL: INTERVAL STATUS: GAS/ON RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: BTU - GAS CHOKE SIZE: TBG. PRESS. CSG. PRESS API GRAVITY RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) 34. FORMATION (Log) MARKERS: 33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top (Measured Depth) Botton Top (MD) Formation Descriptions, Contents, etc. Name (MD) MANCOS MARKER 4,692 4,857 **UPR FERRON SANDSTONE** 5,121 LWR FERRON SANDSTONE 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I F	nereby certify that the	foregoing and attached information	is complete and correct as	s determined from a	il available records
---------	-------------------------	------------------------------------	----------------------------	---------------------	----------------------

REGULATORY COMPLIANCE TECH

12/21/2005 DATE

This report must be submitted within 30 days of

- · completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

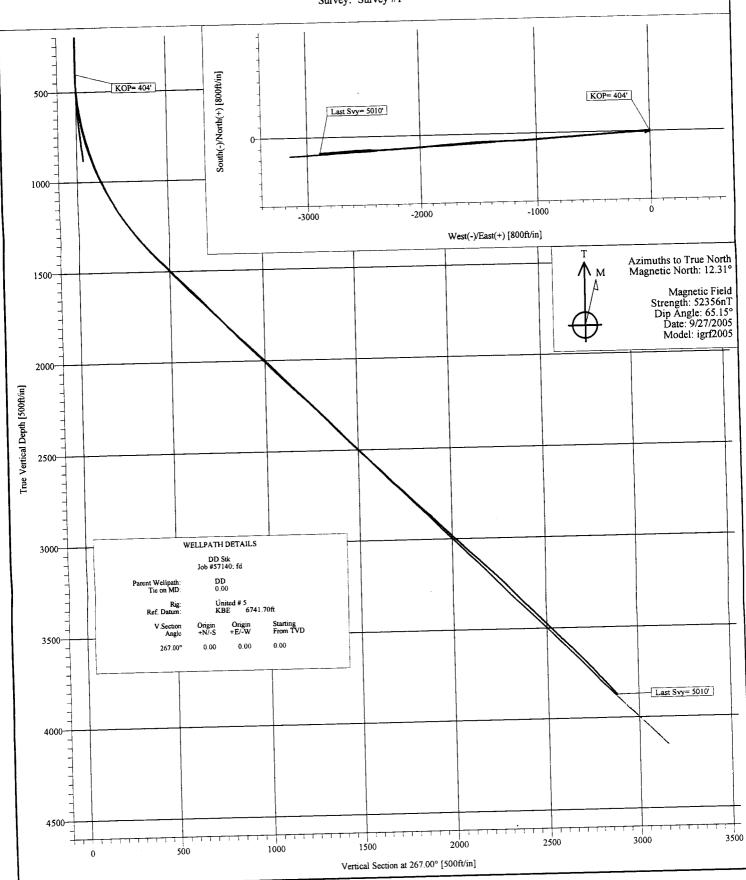
(5/2000)

XTO Energy Inc.

Field: Huntington Site: NE SE Sec.12, T17S, R7E Well: Utah Federal 17-7-12-24D

Wellpath: DD Stk Survey: Survey #1





Directional Plus

Survey Report



Company: XTO Energy Inc. Huntington Field:

NE SE Sec.12, T17S, R7E Site: Well:

Utah Federal 17-7-12-24D

Wellpath: DD Stk

Date: 10/19/2005

Co-ordinate(NE) Reference: Vertical (TVD) Reference:

Section (VS) Reference: Survey Calculation Method:

Time: 09:36:06

Page:

Well: Utah Federal 17-7-12-24D

KBE 6741.7

Well (0.00N,0.00E,267.00Azi) Minimum Curvature Db: Sybase

Huntington

Map System: US State Plane Coordinate System 1927

Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level

Map Zone:

Utah, Central Zone

Coordinate System: Geomagnetic Model:

Well Centre igrf2005

NE SE Sec.12, T17S, R7E

Site Position: From:

Geographic

Northing: Easting:

Northing:

372401.20 ft 2119312.66 ft Latitude:

18.000 N 39 21 111

Longitude: North Reference: 41.000 W True

Position Uncertainty: Ground Level:

0.00 ft 6729.30 ft

Grid Convergence:

0.27 deg

Well:

Well Position:

Wellpath:

Current Datum:

Magnetic Data:

Field Strength:

Utah Federal 17-7-12-24D

372401.20 ft

Slot Name: Latitude:

39 21 18.000 N

+E/-WPosition Uncertainty:

0.00 ft

0.00 ft Easting: 0.00 ft

2119312.66 ft

Longitude:

Drilled From:

41.000 W 111 4

DD

DD Stk

+N/-S

Job #57140; fd

KBE

9/27/2005

ft

0.00

52356 nT

Height 6741.70 ft

+N/-S

ft

0.00

Tie-on Depth: **Above System Datum:**

Declination:

Mag Dip Angle:

٥

Mean Sea Level 12.31 deg 65.15 deg Direction

0.00 ft

+E/-W ft deg 0.00 267.00

Survey Program for Definitive Wellpath

Vertical Section: Depth From (TVD)

To

ft

Date: 10/12/2005 **Actual From**

Validated: No

Survey

Version:

Toolcode

Tool Name

Survey

ft

Survey										~ 110
Stn	MID ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft		Tool/Comments
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	359.00	0.40	117.60	359.00	-0.58	1.11	-1.08	0.11		
3	389.00	0.40	225.80	389.00	-0.70	1.13	-1.09	2.16		
4	404.00	0.64	275.10	404.00	-0.73	1.01	-0.97	3.25	KOP= 404'	
5	420.00	1.10	292.20	419.99	-0.67	0.78	-0.74	3.25		
6	450.00	2.60	287.20	449.98	-0.36	-0.14	0.16	5.02		
7	481.00	4.00	283.30	480.93	0.10	-1.87	1.86	4.57		
8	512.00	5.60	283.10	511.82	0.69	-4.39	4.35	5.16		
9	544.00	6.90	282.30	543.63	1.46	-7.79	7.70	4.07		
10	576.00	8.40	281.00	575.34	2.31	-11.96	11.83	4.72		
11	608.00	9.80	278.40	606.94	3.16	-16.95	16.76	4.56		
12	639.00	10.50	273.80	637.45	3.73	-22.38	22.15	3.45		
13	671.00	11.60	268.80	668.86	3.85	-28.51	28.27	4.56		
14	702.00	12.50	265.90	699.17	3.55	-34.97	34.73	3.50		
15	734.00	13.60	264.30	730.35	2.93	-42.17	41.96	3.62		
16	766.00	14.60	263.20	761.38	2.08	-49.92	49.74	3.24		
17	797.00	15.90	262.60	791.29	1.07	-58.01	57.87	4.22		
18	829.00	16.90	263.80	821.99	0.00	-66.98	66.89	3.30		
19	860.00	17.70	264.50	851.59	-0.94	<i>-</i> 76.15	76.09	2.67		
20	892.00	18.80	263.70	881.98	-1.97	-86.12	86.10	3.53		
21	924.00	20.00	263.10	912.16	-3.19	-96.67	96.71	3.80		
22	955.00	21.20	263.30	941.18	-4.48	-107.50	107.59	3.88		
23	986.00	22.40	263.90	969.96	-5.77	-118.94	119.08	3.94		

Directional Plus

Survey Report

Company: XTO Energy Inc. Field: Huntington

Huntington NE SE Sec. 12, T17S, R7E Utah Federal 17-7-12-24D Site: Well:

Wellpath: DD Stk

Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:

Date: 10/19/2005

Time: 09:36:06 Page: :: Well: Utah Federal 17-7-12-24D KBE 6741.7
Well (0.00N,0.00E,267.00Azi)
Minimum Curvature Db

Db: Sybase

tn	MID ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Tool/Comments
						-131.44	131.62	4.58	
4	1018.00	23.80	265.00	999.39	-6.98 7.05	-131.44 -144.31	144.52	5.45	
5	1049.00	25.40	266.30	1027.58	-7.95	-144.31	177.52	5.40	
				1050.00	0.70	450.30	158.63	5.02	
26	1081.00	26.90	267.60	1056.30	-8.70	-158.39		3.24	
27	1112.00	27.90	267.80	1083.82	-9.27	-172.64	172.89		
28	1144.00	29.10	267.70	1111.95	-9.87	-187.90	188.16	3.75	
.0		30.50	267.20	1138.85	-10.56	-203.29	203.56	4.59	
29	1175.00	32.00	267.20	1166.20	-11.37	-219.87	220.16	4.69	
30	1207.00	32.00	201.20	1100.20					
	1005.55	00.40	067.00	1102 20	-12.18	-236.60	236.91	4.52	
31	1238.00	33.40	267.20	1192.29			254.25	3.89	
32	1269.00	34.60	267.00	1217.99	-13.06	-253.91			
33	1301.00	35.90	267.00	1244.12	-14.03	-272.35	272.71	4.06	
34	1332.00	37.30	266.90	1269.01	-15.01	-290.81	291.20	4.52	
35	1363.00	38.60	266.50	1293.45	-16.11	-309.84	310.26	4.27	
,,,	1000.00	55.00			-				
	4005.00	20.00	266.70	1219 22	-17.31	-330.05	330.51	4.08	
36	1395.00	39.90	266.70	1318.23			351.31	4.07	
37	1427.00	41.20	266.60	1342.55	-18.53	-350.82			
38	1459.00	42.60	266.50	1366.36	-19.81	-372.15	372.68	4.38	
39	1490.00	44.20	266.70	1388.89	-21.08	-393.41	393.98	5.18	
4 0	1521.00	45.20	267.00	1410.92	-22.27	-415.18	415.78	3.30	
+0	102 1.00								
4.4	4550.00	45.70	267.20	1433.37	-23.43	-437.96	438.59	1.62	
41	1553.00			1453.37	-24.53	-4 60.16	460.81	0.69	
42	1584.00	45.90	267.10				483.05	0.56	
43	1615.00	45.80	266.90	1476.57	-25.70	-482.37			
44	1647.00	45.80	266.60	1498.88	-27.00	-505.27	505.99	0.67	
45	1710.00	46.10	266.20	1542.69	-29.84	-550.46	551.27	0.66	
10	17 10.00	70.10	200.20	, , , , , , , ,		-			
40	4770.00	46 40	265.20	1586.37	-33.20	-595.73	596.65	1.03	
46	1773.00	46.10	265.30		-36.53	-640.43	641.46		
47	1836.00	44.60	266.20	1630.65					
48	1931.00	42.80	268.40	1699.33	-39.64	-705.98	707.08		
49	2025.00	43.60	267.30	1767.85	-42.06	-770.27	771.42		
50	2088.00	43.30	266.20	1813.59	-44.52	-813.53	814.74	1.29	
JU	2000.00	70.00	230.20						
E4	2402.00	43.60	266.00	1881.83	-48.91	-878.03	879.38	0.35	
51	2182.00				-51.83	-920.76	922.21		
52	2244.00	43.80	266.20	1926.65					
53	2308.00	44.20	266.10	1972.69	-54.81	-965.12	966.67		
54	2370.00	44.60	266.40	2016.99	-57.65	-1008.41	1010.04		
55	2432.00	45.30	267.30	2060.87	-60.05	-1052.14	1053.84	1.53	
55	2702.00	-5.00	_33						
	2405.00	45 90	268.40	2104.99	-61.74	-1097.08	1098.81	1.48	
56	2495.00	45.80			-63.09	-1142.57	1144.30		
57	2558.00	46.70	268.20	2148.55					
58	2620.00	46.40	268.40	2191.19	-64.42	-1187.56	1189.30		
59	2715.00	45.50	268.90	2257.24	-66.04	-1255.82	1257.55		
60	2840.00	43.90	269.10	2346.09	-67.57	-1343.73	1345.42	1.28	
61	2903.00	44.40	269.60	2391.29	-68.07	-1387.61	1389.27	0.97	
61			269.20	2436.75	-68.54	-1432.66	1434.28		
62	2967.00	45.10			-69.45	-1477.66	1479.27		
63	3030.00	46.10	268.50	2480.82			1524.20		
64	3092.00	46.80	266.60	2523.54	-71.37	-1522.55			
65	3155.00	47.00	265.70	2566.59	-74.46	-1568.45	1570.19	1.09	
66	3218.00	46.60	265.80	2609.72	<i>-</i> 77.87	-1614.25	1616.11		
67	3281.00	45.90	266.90	2653.28	-80.76	-1659.66	1661.61	1.68	
		45.40	266.10	2697.32	-83.51	-1704.63	1706.66	3 1.21	
68	3344.00				-86.53	-1749.38	1751.51		
69	3407.00	45.40	266.20	2741.56					
70	3470.00	45.70	266.20	2785.67	-89.51	-1794.26	1796.48	0.40	
71	3533.00	45.90	265.90	2829.60	-92.62	-1839.31	1841.64		
	3596.00	46.20	265.40	2873.32	-96.06	-1884.54	1886.98	3 0.74	
72				2916.97	-100.06	-1929.80	1932.39		
73	3659.00	46.10	264.50			-1975.13	1977.87		
74	3722.00	46.40	265.40	2960.53	-104.06				
75	3785.00	45.90	266.20	3004.18	-107.39	-2020.44	2023.29	9 1.47	

Directional Plus

Survey Report

Company: XTO Energy Inc. Field: Huntington

Huntington
NE SE Sec.12, T17S, R7E
Utah Federal 17-7-12-24D Site: Well:

Wellpath: DD Stk

Date: 10/19/2005 Co-ordinate(NE) Reference:

Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:

Time: 09:36:06 Page:

Well: Utah Federal 17-7-12-24D

KBE 6741.7

Well (0.00N,0.00E,267.00Azi)

Well (0.00V,0.00E,267.00Azi)

Survey								DY C	Tool/Comments
Stn	MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	1 001/Continents
76	3849.00	45.80	267.40	3048.76	-109.95	-2066.28	2069.21	1.35	
77	3911.00	46.80	267.70	3091.59	-111.87	-2111.07	2114.03	1.65	
78	3974.00	47.30	267.10	3134.52	-113.96	-2157.13	2160.14	1.06	
79	4037.00	47.50	267.20	3177.16	-116.27	-2203.45	2206.51	0.34	
80	4099.00	46.10	267.80	3219.60	-118.24	-2248.60	2251.71	2.37	
81	4193.00	44.00	269.00	3286.01	-120.11	-2315.09	2318.21	2.41	
82	4287.00	43.80	270.40	3353.74	-120.45	-2380.27	2383.31	1.05	
83	4350.00	44.10	270.60	3399.10	-120.07	-2423.99	2426.95	0.52	
84	4413.00	44.20	270.00	3444.30	-119.84	-2467.87	2470.76	0.68	
85	4476.00	44.60	269.40	3489.31	-120.08	-2511.95	2514.79	0.92	
86	4539.00	45.70	267.50	3533.75	-121.29	-2556.59	2559.44	2.76	
87	4601.00	45.50	266.80	3577.12	-123.49	-2600.83	2603.73	0.87	
88	4664.00	45.00	265.80	3621.48	-126.38	-2645.48	2648.47	1.38	
	4789.00	44.50	266.70	3710.25	-132.14	-2733.29	2736.46	0.65	
89		43.10	266.80	3801.19	-137.08	-2820.36	2823.67	1.11	
90	4915.00	43.10	200.00	0001.10	.51.00				
91	5010.00	40.90	266.40	3871.79	-140.85	-2883.81	2887.23	2.33	Last Svy= 5010'

Annotation

Annotation			
MID	TVD		
ft	ft		
404.00 5010.00	404.00 3871.79	KOP= 404' Last Svy= 5010'	

Form 3160-5 (April 2004)

UN D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	OM	IB NO.	1004-0)137
	Exp	ires Mai	rch 31,	2007
_		4		

Lease	Seriai	N

UIU-75666

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

FORM APPROVED

SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA/A	Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		CONFID	ENTIAL	8. Well Name and UTAH FEDERAL	
XTO Energy Inc. 3a. Address 2700 Farmington Ave. K #1, Farmington	ton, NM 87401	3b. Phone No. (<i>include ar</i> 505-324-1090	rea code)	9. API Well No. 43-015-30604 10. Field and Poo	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Surf: 1,454' FSL & 406' FEL in NESS BHL: 1,308' FSL & 2,107' FWL in SI 12. CHECK APPROPRIATE	SEC. 12, T17S,	S, R07E	NOTICE, REP	11. County or Pa	urish, State
TYPE OF SUBMISSION			PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti		Reclamation Recomple Temporari Water Dis	ily Abandon <u>r</u>	ELIVERY
 Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be per 	mlete horizontally, give s	subsurface locations and mea	isured and true ve	rtical depths of all p	ertinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The above well was first delivered on 11/30/05. IFR of 500 MCFFD.

RECEIVED

DEC 2 7 2005

DIV. OF CIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Kelly K. Small	Title	Regulatory Compliance Tech	
Lely mall	Date :	12/21/2005	
THIS SPACE FOR FEDER	AL OR ST	TATE OFFICE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office	De Color	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Farmington Well Workover Report

PECEIVED

	DERAL		Well # 17-07-12-24D		FERR	ON' OL, G	40
Objective:	Facilities		12	21 21	11.02	ON OL, G	MININ
First Report:	01/20/2006		75	015.20	75		٠,٠(
AFE:	504698		1.	よ 110	1 =		
1/20/06	P. FTP 100 psig, FO509081806) fi	/Industrial Electric	C PMP & SWI. Inst & cor on new Ebara 1" inl x 1" ond loc. Std PC PMP & RV	otl, 170 BWP	D, centrifuga	ıl wtr trans p	mp (SN#
2/15/06	Norris Grade D r	ods w/3 spin throug	ey Rig #906. TOH 1-1/2 x h guides per rod & pmp ro LD 1 jt tbg. TOH 80 jts 2-	otor (btm dan	naged). ND V	VH. NU BO	P. PU &
2/16/06	NTT & notched of 156 its 2-7/8" the	col. TIH pmp blr & g & pmp blr. Rec 10	74 jts 2-7/8" tbg, 2-7/8" x 156 jts tbg. Tgd @ 5,130' gal sd. LD pmp blr & 2jt '8" x 4' tbg sub & 60 jts 2-	(45' fill). CO s 2-7/8" tbg. 7	fr/5,130' - 5, TIH 2-7/8" no	,175' (PBTD otched col, 2). TOH
2/17/06	x 4' tbg sub & 15	64 jts 2-7/8", 6.5#, J- e D rods w/3 spin th	903' - 5,080'. Fin TIH 2-7/ -55, EUE, 8rd tbg. NTT @ rough guides per rod, 3 - rv hd damaged. RDMO K) 5,127'. ND 1 1" rod subs (4	BOP. NU WI I', 6' & 8') &	H. TIH pmp 1-1/2" x 22'	rotor, 200 PR. Repl
Tubing	Location:	Lower					
	ZONE 1 Desc	: Ferron	Top Perf:	4,903	Btm Perf: 5	,080	OH: No
					Тор	Btm	
	Qty Type	<u>Description</u>		Cond	<u>Depth</u>	<u>Depth</u>	_
	Oty Type 154 Tubing	2-7/8", 6.5#, J-55,	, EUE, 8rd Tubing	Same	<u>Depth</u> 12	Depth 5,099	5,086.94
	- •	2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55,	EUE, 8rd Tubing Sub	Same Same	Depth 12 5,099	Depth 5,099 5,103	5,086.94' 4.22'
	154 Tubing 1 Tubing 1 manual	2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s	, EUE, 8rd Tubing Sub tator	Same Same Same	Depth 12 5,099 5,103	Depth 5,099 5,103 5,126	5,086.94' 4.22' 22.85'
	154 Tubing 1 Tubing 1 manual 1 Tubing	2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s 5-1/2" No Turn To	, EUE, 8rd Tubing Sub tator	Same Same Same	Depth 12 5,099 5,103 5,126	Depth 5,099 5,103 5,126 5,127	5,086.94' 4.22' 22.85' 1.00'
	154 Tubing 1 Tubing 1 manual	2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s	, EUE, 8rd Tubing Sub tator	Same Same Same	Depth 12 5,099 5,103	Depth 5,099 5,103 5,126 5,127 5,127	5,086.94' 4.22' 22.85' 1.00' 0.44'
	154 Tubing 1 Tubing 1 manual 1 Tubing	2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s 5-1/2" No Turn To	, EUE, 8rd Tubing Sub tator	Same Same Same	Depth 12 5,099 5,103 5,126 5,127	Depth 5,099 5,103 5,126 5,127 5,127 Total	Length 5,086.94' 4.22' 22.85' 1.00' 0.44' 5,115.45' 5.115.45'
2/18/06	154 Tubing 1 Tubing 1 manual 1 Tubing 1 Tubing 1 Tubing	2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s 5-1/2" No Turn To 2-7/8" NC	, EUE, 8rd Tubing Sub tator	Same Same Same Same Same	Depth 12 5,099 5,103 5,126 5,127 ad (SN 22541	Depth 5,099 5,103 5,126 5,127 5,127 Total Landed @	5,086.94' 4.22' 22.85' 1.00' 0.44' 5,115.45' 5,115.45'
2/18/06 2/19/06	154 Tubing 1 Tubing 1 manual 1 Tubing 1 Tubing P. FTP 100 psig, PC pmp drv hd (2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s 5-1/2" No Turn To 2-7/8" NC FCP 68 psig. SD Po SN 2229231-01). St	EUE, 8rd Tubing Sub tator ool C pmp. Chngd fr/Moyno I	Same Same Same Same Same PC pmp drv h	Depth 12 5,099 5,103 5,126 5,127 ad (SN 22541 7/06. Ppg @ 1	Depth 5,099 5,103 5,126 5,127 5,127 Total Landed @ 43-01) to No.	5,086.94' 4.22' 22.85' 1.00' 0.44' 5,115.45' 5,115.45' ew Moyno
	154 Tubing 1 Tubing 1 manual 1 Tubing 1 Tubing 1 Tubing P. FTP 100 psig, PC pmp drv hd (2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s' 5-1/2" No Turn To 2-7/8" NC FCP 68 psig. SD Po SN 2229231-01). St	EUE, 8rd Tubing Sub tator ool C pmp. Chngd fr/Moyno I dd PC pmp & RWTP @ 2:	Same Same Same Same Same PC pmp drv h 200 p.m., 2/17	Depth 12 5,099 5,103 5,126 5,127 ad (SN 22541 7/06. Ppg @ 1	Depth 5,099 5,103 5,126 5,127 5,127 Total Landed @ 43-01) to No 75 RPM.	5,086.94' 4.22' 22.85' 1.00' 0.44' 5,115.45' 5,115.45' ew Moyno W prod.
2/19/06	154 Tubing 1 Tubing 1 manual 1 Tubing 1 Tubing 1 Tubing P. FTP 100 psig, PC pmp drv hd (P. 0 , -1 , 24 MC P. 0 , 164 , 56 M 02/17/06.	2-7/8", 6.5#, J-55, 2-7/8", 6.5#, J-55, 60-N-095 pump s 5-1/2" No Turn To 2-7/8" NC FCP 68 psig. SD Po SN 2229231-01). Sto F, FTP 52 psig, FCI CF, FTP 52 psig, FCI	EUE, 8rd Tubing Sub tator ool C pmp. Chngd fr/Moyno I dd PC pmp & RWTP @ 2:	Same Same Same Same Same PC pmp drv h 200 p.m., 2/17	Depth 12 5,099 5,103 5,126 5,127 ad (SN 22541 7/06. Ppg @ 1 0 psig, 10 hrs.	Depth 5,099 5,103 5,126 5,127 5,127 Total Landed @ 43-01) to No. 175 RPM. 24 hrs O&V	5,086.94' 4.22' 22.85' 1.00' 0.44' 5,115.45' 5,115.45' ew Moyno W prod.

SITP 0 psig, SICP 4 psig. Cont rpt for AFE #504698 to chng well over fr PCP to ESP pmp. MIRU Bobby 6/27/06

Higgins Rig #1. ND drv head. TOH & LD 1- 1/2" x 26' PR, 3 - 1" guided skr d subs (2',4' & 6'), 200 - 1" skr d w/3 snap guides/rod & 40N095 pmp rotor. Rec approx 8 guides not atted to skr d. Bd csg. ND WH. NU BOP. PU 2 its 2 7/8" tbg. TIH & tgd fill @ 5,163'. PBTD @ 5,175'. LD 2 its tbg. TOH w/154 its 2 7/8" tbg 1 - 4' x 2-7/8" tbg sub, w/hair line crack, 60N95 pmp stator, no turn tl w/NC. PU 4 3/4" tooth bit, 5-1/2" csg scr, xo sub & SN. TIH w/BHA & 156 its tbg. Tgd fill @ 5,163'. Dropd SV & PT tbg to 1,500 psig w/16 BFW for 5". Tstd ok. Retr SV. PU pwr swivel. Ppd 230 BFW dn csg. Unable to estb circ. TOH w/ 10 jts tbg. SWI. SDFN.

SITP 0 psig, SICP 0 psig. TOH w/ 154 jts 2-7/8" tbg. PU 2-7/8" tbg pmp blr w/4-3/4" blade bit. TIH w/blr assy 6/28/06

& 157 its. CO 12' of fill to PBTD @ 5,175'. TOH w/ tbg. LD blr & bit. PU & assemble Centralift pmp w/re-circ coolant ln. Pmp would not go thru WH due to pmp mtr O.D. LD pmp. TIH w/ 130 jts OE tbg. Chng of plans. TOH w/ 130 its tbg. PU & re-assembled Centalift pump, cut off recirc ln @ top of mtr allowing pmp to go through WH. Stood pmp w/flat electrical back in derrick. SWI. SDFN.

SICP 60 psig. Bd csg. PU Centrilift 24 HP FMH-A motor, motor seal, 186 P3 400P-SSD pmp, (ttl length of 6/29/06 pump & mtr 32.53'), 2 3/8" x 2 7/8" xo & 4.20' x 2 7/8", J-55, 6.5#, EUE, 8rd tbg sub. TIH w/pmp BHA, 20 jts 2-7/8", J-55, 6.5#, EUE, 8rd tbg, 2-7/8" equalizing sub, 132 jts of 2-7/8", J-55, 6.5#, EUE, 8rd tbg, 2 - 2-7/8" x 10' tbg subs & 1 jt 2-7/8" tbg (#4 CPNF cbl banded to tbg w/2 bands per jt). ND BOP. Ld tbg in Centrlift WH w/EOP @ 5127.33'. Ferron Coal perfs @ 4,903' - 5,080'. PBTD @ 5,175'. Std pmp & tstd PA. PA tstd gd w/fld @ surf. SD pmp. SWI to re-manifold WH & flowlines for Centralift pmp installation. RDMO BHWS rig #1.

Lower Location: Top Perf: 4,903 Btm Perf: 5,080 OH: No ZONE 1 Desc: Ferron Top Btm Depth **Depth** Cond Cond Length **Oty Type** Description 2-7/8", 6.5#, J-55, EUE, 8rd Tubing 0 32 31.85 1 **Tubing** Same 32 52 20.00 2 Tubing 2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub New 2-7/8", 6.5#, J-55, EUE, 8rd Tubing Same 52 4.253 4,201.20' 132 **Tubing** 4,254 0.80 4,253 1 manual 2-7/8" 2703 Centralift Equalizing sub New 4,254 4,891 637.00' 20 2-7/8", 6.5#, J-55, EUE, 8rd Tubing Same Tubing New 4,891 4,895 4.00' 2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub 1 Tubing 4,895 4,927 32.53' New 1 manual 4-1/2" Centralift pmp & mtr BHA Total 4,927.38'

P. 0, 141, 84 MCF, FTP 110 psig, FCP 36 psig, , LP 2 psig, SP 0 psig, DP 0 psig, 12 hrs. 24 hrs O&W prod. 7/2/06 P. 0, 363, 86 MCF, FTP 54 psig, FCP 53 psig, , LP 2 psig, SP 0 psig, DP 0 psig, 24 hrs. 7/3/06 P. 0, 315, 70 MCF, FTP 50 psig, FCP 45 psig, LP 4 psig, SP 0 psig, DP 0 psig, 24 hrs. 7/7/06 P. 0. 315, 70 MCF, FTP 50 psig, FCP 45 psig, LP 4 psig, SP 0 psig, DP 0 psig, 24 hrs. 7/8/06 P. 0. 101. 29 MCF, FTP 45 psig, FCP 35 psig, LP 4 psig, SP 0 psig, DP 0 psig, 24 hrs. 7/9/06 P. 0, 83, 24 MCF, FTP 40 psig, FCP 30 psig, , LP 4 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for Chng fr/PC to 7/10/06 PU.

Cont rpt for AFE #504698 to D&C Ferron Coal well. MI Soli-Bond. Backfill res pit. Clnd loc. MO Soli-Bond. 9/14/06 Approved by Tom Lloyd w/BLM Price, Utah. Backfill of pit compl.

1st rpt for ESP pmp chng. MIRU BHWS rig #1. SDFWE. (WO pmp & spooler). 9/16/06

Landed @

4,927.38'

Tubing

9/19/06 SITP 0 psig SICP 5 psig. BD csg. ND WH. NU BOP. RU Centralift cbl spooler. TOH w/1 jt tbg, 2 - 10' tbg subs 132 jts 2-7/8" tbg, eqizer sub, 20 jts tbg, 4' tbg sub & xo. LD Centrilift 24 HP FMH-A motor seal, 186 P3 400P-SSD pmp. (verified EOP was @ 5128.91' by talley). Had what app to be LCM in pmp & arnd eqizer sub. RD cbl spooler. PU & TIH w/2-7/8" tbg blr & 157 jts tbg. Tgd PBTD @ 5,175'. TOH w/15 jts tbg. SWI. SDFN.

9/20/06 SITP 0 psig SICP 20 psig. BD csg. TOH 142 jts tbg. LD blr assy. PU Centrilift 24 HP FMH-A motor, motor seal, 186 P3 400P-SSD pmp, (ttl length of pump & mtr 32.53'), 2-3/8" x 2-7/8" xo & 4.20' x 2-7/8", J-55, 6.5#, EUE, 8rd tbg sub. TIH w/pmp BHA, 4 jts of 2-7/8", J-55, 6.5#, EUE, 8rd tbg, 2-7/8" equalizing sub, 148 jts of 2-7/8", J-55, 6.5#, EUE, 8rd tbg & 2 - 2-7/8" x 10' tbg subs (#4 CPNF cbl banded to tbg w/2 bands per jt). ND BOP. Ld tbg in Centrlift WH w/EOP @ 5,095.81'. Ferron Coal perfs @ 4,903'.-5,080'. PBTD @ 5,175'. Std pmp & tstd PA. PA tstd gd. Left well P. to sales. RDMO BHWS rig #1.

Tubing	Locati	on:	Lower				
	ZONE	1 Desc	: Ferron Top Perf	: 4,903	Btm Perf:	5,080	OH: No
					Тор	Btm	
	Qty	<u>Type</u>	Description	Cond	<u>Depth</u>	<u>Depth</u>	<u>Length</u>
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	12	22	10.17'
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	22	32	10.19'
	148	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	32	4,926	4,893.16'
	1	manual	2-7/8" Centralift Equalizing sub	Same	4,926	4,925	0.58'
	4	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	4,925	5,057	132.18'
	1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	Same	5,057	5,061	4.20'
	1	manual	2-7/8" x-over	Same	5,061	5,062	0.80'
	1	manual	4-1/2" Centralift pmp & mtr BHA	New	5,062	5,095	32.53'
			•			Total	5,083.81'
						Landed @	5,083.81'

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

4301530604

FORM 9

DIV. OF OIL, GAS & MINING

		DIVISION OF OIL, GAS AND M	MINING		UTU-7396	
	CUNDDY	NOTICES AND REPOR	TS ON WEI	LS	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
Do n		ow wells, significantly deepen existing wells below terals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole dept	th, reenter plugged wells, or to	7. UNIT or CA A	GREEMENT NAME
1. TY	PE OF WELL OIL WELL		}		8. WELL NAME	and NUMBER: ION #10-01
					9. API NUMBER	
	O ENERGY INC.			Francis Humosp	Vario	os (See attached
	DDRESS OF OPERATOR: 0 Farmington, Bldg K-1	Farmington STATE NM	₂₀₀ 87401	PHONE NUMBER: (505) 324-1090	FERRON	SANDSTONE
	CATION OF WELL	5): A) E	711.			
	DOTAGES AT SURFACE: 660' F	SK & 792' FEL			COUNTY: EN	MERY
o.	TRIQTR, SECTION, TOWNSHIP, RANG				STATE	UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICA	ATE NATURE	OF NOTICE, REPO	RT, OR OT	HER DATA
	TYPE OF SUBMISSION		Т	YPE OF ACTION		
Ø	NOTICE OF INTENT	ACIDIZE	DEEPEN			FORATE CURRENT FORMATION
لكيا	(Submit in Duplicate)	ALTER CASING	FRACTURE			RACK TO REPAIR WELL DRARILY ABANDON
	Approximate date work will start:	CASING REPAIR	므	STRUCTION R CHANGE	<u> </u>	G REPAIR
	1/1/2004	CHANGE TO PREVIOUS PLANS	ليا) ABANDON		OR FLARE
_		CHANGE TUBING	PLUG BAC		WATE	R DISPOSAL
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS		ION (START/RESUME)	WATE	R SHUT-OFF
	Date of work completion	COMMINGLE PRODUCING FORMATION		TION OF WELL SITE	OTHE	₹
		CONVERT WELL TYPE		ETE - DIFFERENT FORMATION		
	PERSONE PROPOSED OF CO	OMPLETED OPERATIONS. Clearly show	all pertinent details in	ncluding dates, depths, volum	nes, etc.	
No no in m	TO Energy Inc. acquired office of Intent to surface othing had been filed. V Emery County and a speter then runs through a	d wells from Chevron/Texaco of commingle these wells and X Ve are including with this applic preadsheet showing production a central delivery point where a esting approval for the comming ional sundries will be submitted	on August 1, 20 TO Energy Inc cation for surac n figures for the allocations are	004. Chevron/Texac b. was unaware until ce commingle a list of ese wells. Each well made.	o failed to fil recently that if the wells has its own se measurer	
NA	ME (PLEASE PRINT) HOVLY C	C. PERKINS	ті	TLE REGULATORY	COMPLIAN	ICE TECH
SIC	SNATURE / JUly	. Terkus	D.	5/15/2007		
This	space for State use only)	APPROVED BY TH OF UTAH DIVISI OIL, GAS, AND		Federal Approval Of Action Is Necessa	This ary	RECEIVED MAY 1 8 2007

Well Name	API#	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-13-33	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

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Utah Wells Surf	ace Commingled a	t Huntington	CDP
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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Uta	ah Wells Surface	Commingled a	t Orangeville CD)P
Well Name	API#	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
the second secon	43-015-30327	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30326	Producing	Federal	
Peacock Trust 08-61	43-015-30328	Producing	Federal	
Peacock Trust 08-63		Producing	Federal	
Peacock Trust 09-60	43-015-30321	the second secon	State	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A		
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	4 3-015-30509	Producing	State	
State of Utah II 36 96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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Ut	ah Wells Surface	Commingled	at Orangeville C	OP
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	:
Utah State 01-76	43-015-30381	Producing	State	1
Utah State 36-78	43-015-30382	Producing	State	

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	1 25				BUZZARD B						MON	THLY GA	S PRODUCTION				ACTUAL ALLOC	ATED SALES		
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	09-119	30	*85		0.002400					108	108	171			_	_	38 *7		106	30
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OCT 1 2 2004

FORM 9

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	1 311111 3
	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
SHMDD	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill	new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or aterels. Use APPLICATION FOR PERMIT TO DRILL form for such proposats.	to
TYPE OF WELL		B. WELL NAME and NUMBER:
OIL WELL	GAS WELL OTHER	See attached list
2. NAME OF OPERATOR: XTO ENERGY INC.	N2615	Multiple
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2700 Farmington Bldg K.Sul	STATE NM 39 87401 (505) 324-1090	Buzzard Bench
1. LOCATION OF WELL		COUNTY: Emery
FOOTAGES AT SURFACE:		2.1101)
OTR/OTR, SECTION, TOWNSHIP, RA		STATE: UTAH
CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicale)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate data work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS PERSON OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completions	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMAT	ION
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	olumes, etc.
Effective August 1,2004, for all wells on the attach	the operator changed from Chevron U.S.A. Inc. to XTO ENERG ed list.	BY INC.
BLM #579173		
State and Fee Bond #10	4312762	
	****	RECEIVE
		LOCIVEL
		MAY 1 8 2007
•		DIV. OF OIL, GAS & MIN'
Kudlofacka		
1 mension	Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc.	N0210
Kenneth W. Jackson	Regulatory Specialist Chevrolitexaco for Chevroli C.C.A. Inc.	,
NAME (PLEASE PRINT) JULI SIGNATURE JULIA	mes L. Death TITLE Vice	President-land
This space for State use only)	0.4.4.4.4.4	
APPROV	PED 91301 2004	DEA=::
0	A	RECEIVED

(5/2000)

Carlene Russell
Division of Oil, Gas and Mining (Se
Earlene Russell, Engineering Technician

SEP 2 8 2004

DIV. OF OIL, GAS & MINISTO

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MIN	IING	UTU-67532
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to driff ne	w wells, significantly deepen existing wells below curre erals. Use APPLICATION FOR PERMIT TO DRILL for	ant bottom-hole depth, reenter plugged wells, or to rm for such proposals.	7. UNIT of CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	CONFIDENTIAL	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
2. NAME OF OPERATOR:			9. API NUMBER: 4301530445
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2700 Farmington Ave. Bldg k CITY	Farmington STATE NM ZIP	37401 (505) 324-1090	BUZZARD BENCH ABO
4, LOCATION OF WELL FOOTAGES AT SURFACE: 1815' F	FNL & 897' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANC	GE, MERIDIAN: SWNW 26 18S 07	7 E	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u></u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: SURFACE
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	COMMINGLE
Federal A 18-7-26 #12; Se Federal T 18-7-22 #34; Se Both of these wells have the Orangeville System.	OPERATOR -05	897' FWL; 43-015-30445; UTU-6 831' FEL; 43-015-30452; UTU-6 er. Both wells will have the sale	7532; Buzzard Bench 8535; Buzzard Bench s point or custody transfer at the
NAME (PLEASE PRINT)	PERKINS /	TITLE REGULATORY	COMPLIANCE TECH
SIGNATURE WOLLY	C. Takus	DATE 6/23/2005	
(This space for State use only)	Accepted by the		DEOD!
	Utah Division of	Federal Approval Of This	RECEIVED
	Oil, Gas and Mining	Action is Necessary	JUN 2 9 2005
(5/2000) Date:	7/8/05 Bearing	uctions on Reverse Side)	· -
By:	Del Kldut		DIV. OF OIL, GAS & MINING
y ·	Dus	rin, 22.	

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	304437	302529	1930 5	7363	O

FORM 9

STATE OF UTAH

E	DEPARTMENT OF NATURAL RESOU	RCES	7 3 1 1 1 1
D	5. LEASE DESIGNATION AND SERIAL NUMBER:		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new drill horizontal later	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER	omitte day prepodalo.	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			MUL Ut Fed 17-7-12-24D
XTO ENERGY INC.			9. API NUMBER: MULTIPLE 43 015 30604
3. ADDRESS OF OPERATOR: 382 CR 3100	AZTEC STATE NM ZIP	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE ZIP		
FOOTAGES AT SURFACE: MULTIP	PLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE	E, MERIDIAN:		STATE:
	175	7E 12	UTAH
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
į	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: SURFACE
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	COMMINGLE
XTO Energy Inc. applied for	r surface commingle on the atta o the rejection of the Federal ap		es, etc. State of UT DOGM approval was draw the commingling application
NAME (PLEASE PRINT) LORRI D. B	BINGHAM	TITLE REGULATORY (COMPLIANCE TECH
		50° 11 90	
(This space for State use only)			RECEIVED

SEP 29 2003

<u>Utah Wells Surl</u>	face Commingled a	at Huntington	CDP
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	- 43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	> 43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	- 43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	- 43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Sundry Number: 15918 API Well Number: 43015306040000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:
			UTU-75666
SUNDI	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals. ·	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: UTAH FED 17-7-12-24D
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43015306040000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8		DNE NUMBER:	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1454 FSL 0406 FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 12 Township: 17.0S Range: 07.0E Meridian: S			STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
4/29/2011	☐ OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: CHEMICAL TREATME
XTO Energy Inc. has following: 4/27/2012 2-7/8" tbg followed 4/28/2011: ESP left	DMPLETED OPERATIONS. Clearly show all performed a chemical treat as performed a chemical treat and the shown all performed a chemical treat and the shown and the shown as a chemical treat and the shown of the shown as a chemical treat and the shown all performed as a	ment on this well per the 55 gl paraffin solvent down f to allow chemical to soak /29/2011: MIRU pmp truck by 10 BFW. RDMO left Q	Accepted by the Utah Division of
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 6/14/2011	
I IV/A		■ U/14/∠U11	

Sundry Number: 16864 API Well Number: 43015306040000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666
SUNDRY NOTICES AND REPORTS ON WELLS		ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: UTAH FED 17-7-12-24D
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43015306040000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8		E NUMBER:	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1454 FSL 0406 FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 17.0S Range: 07.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
XTO Energy Inc. following: 05/11/201 acid w/corrosion in	ACIDIZE		
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE Regulatory Compliance Tech	
SIGNATURE	505 333-3642	Regulatory Compliance Tech DATE 7/20/2011	
N/A		7/20/2011	

Sundry Number: 39278 API Well Number: 43015306040000

STATE OF UTAH			FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-75666	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: UTAH FED 17-7-12-24D
2. NAME OF OPERATOR: XTO ENERGY INC				9. API NUMBER: 43015306040000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood,	CO, 80155 303 397	PHONE 7-3727 Ex	NUMBER:	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1454 FSL 0406 FEL				COUNTY: EMERY
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 2 Township: 17.0S Range: 07.0E Mer	eridian: S		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NATU	JRE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	✓ ACIDIZE	ALTER	R CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHAN	GE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	Соми	IINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRAC	TURE TREAT	☐ NEW CONSTRUCTION
6/20/2013	OPERATOR CHANGE	PLUG	AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		AMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		RACK TO REPAIR WELL	TEMPORARY ABANDON
DRILLING REPORT	TUBING REPAIR		OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	□ SITA	STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	ОТНЕ	R	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed an acid treatment on this well per the following: 6/20/2013: MIRU crane service. Unseat pmp. Pmpd 20 gal acetic acid dwn tbg. Pmpd 10 bbls frsh wtr dwn csg. HWO & RDMO crane service. Restart PU @ 5:30 p.m., ppg @ 168" x 6 SPM. FR on acid treatment. Treatment. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 16, 2013				
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUM 303-397-3736		TLE egulatory Compliance Tec	.h
SIGNATURE N/A			ATE /24/2013	